

Form C-105 . . . C.  
Revised 1-1-65

5a. Indicate Type of Lease  
 23 State ☐ 10 ☒ 11 ☐ 66 Fee ☒  
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Bell</b>									
2. Name of Operator <b>Stoltz &amp; Company</b>						9. Well No. <b>3</b>									
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>						10. Field and Pool, or Wildcat <b>N. Bagley Upper Penn</b>									
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>510</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>21</b> TWP. <b>11 S</b> RGE. <b>33 E</b> NMPM						12. County <b>Lea</b>									
15. Date Spudded <b>7/17/66</b>		16. Date T.D. Reached <b>8/21/66</b>		17. Date Compl. (Ready to Prod.) <b>9/19/66</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4276 KB</b>		19. Elev. Casinghead							
20. Total Depth <b>10,200</b>		21. Plug Back T.D. <b>10,190</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>Rotary Tools</b>		Cable Tools <b>0 - TD</b>							
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9444-9594 Upper Penn</b>								25. Was Directional Survey Made <b>Yes</b>							
26. Type Electric and Other Logs Run <b>Gamma Ray-Neutron</b>								27. Was Well Cored <b>No</b>							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>13 3/8</b>		<b>48#</b>		<b>360</b>		<b>15</b>		<b>350</b>		<b>None</b>					
<b>8 5/8</b>		<b>24#</b>		<b>3750</b>		<b>10 3/4</b>		<b>200</b>		<b>None</b>					
<b>4 1/2</b>		<b>11.6#</b>		<b>10,198</b>		<b>7 7/8</b>		<b>425</b>		<b>None</b>					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										<b>2 3/8</b>		<b>9580</b>		<b>--</b>	
31. Perforation Record (Interval, size and number) <b>9444-50; 9592-94 w/2 shots per foot</b>										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										<b>9444-9594</b>		<b>1000 gal reg acid.</b>			
33. PRODUCTION															
Date First Production <b>9/19/66</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>								Well Status (Prod. or Shut-in) <b>Producing</b>					
Date of Test <b>9/19-20/66</b>		Hours Tested <b>24</b>		Choke Size <b>--</b>		Prod'n. For Test Period <b>235</b>		Oil - Bbl. <b>303</b>		Gas - MCF <b>205</b>		Water - Bbl. <b>205</b>		Gas - Oil Ratio <b>1289</b>	
Flow Tubing Press. <b>--</b>		Casing Pressure <b>--</b>		Calculated 24-Hour Rate <b>235</b>		Oil - Bbl. <b>303</b>		Gas - MCF <b>303</b>		Water - Bbl. <b>205</b>		Oil Gravity - API (Corr.) <b>46.9</b>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>												Test Witnessed By <b>Jack Brown</b>			
35. List of Attachments <b>1 copy electric log</b>															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <b>H. L. Smith</b>				TITLE <b>Agent</b>				DATE <b>9/26/66</b>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>No</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Tops</u>	T. Strawn <u>9872</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>Picked</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8998</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Sand & Shale				
1500	2550	1050	Anhydrite, Salt & Shale				
2550	2660	110	Sand & Lime				
2660	3700	1040	Lime & Anhydrite				
3700	5100	1400	Lime & Dolomite				
5100	6500	1400	Sandy Lime				
6500	7600	1100	Shale & Dolomite				
7600	8350	750	Dolomite & Lime				
8350	9000	650	Shale & Dolomite				
9000	10200	1200	Lime & Shale				