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Inclination Report

Lario Oil & Gas Company
Box 1209
Odessa, Texas

Amerada Federal Well # 1

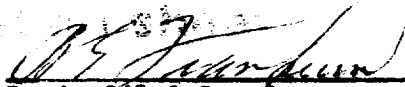
Sec. 26, T-9-S, R-32-E, Lea County, New Mexico

Record of Inclination

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
500	1/4	2.20	2.20
980	1/2	4.53	6.73
1,102	3/4	1.60	8.33
1,400	3/4	3.90	12.23
1,650	3/4	3.27	15.50
2,175	3/4	6.88	22.38
2,650	3/4	6.22	28.60
2,912	1	2.83	31.43
3,314	3/4	5.27	36.70
3,468	3/4	2.82	38.72
3,652	3/4	2.41	41.13
3,807	1/2	1.35	42.48
4,147	1/2	2.96	45.44
4,447	1/2	2.61	48.05

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I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and correct.


Lario Oil & Gas Company
B. E. Frankum, District Production Supt.

Sworn and Subscribed before me, this the 15th day of August, 1966.


Donna R. Keonce, Notary Public in
and for Ector County, Texas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

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re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. **SM 067621** INDIVIDUAL OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amerada Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. **Valid** SEC., T., R., OR BLK. AND
SURVEY OR AREA

NW 1/4 Sec. 26, T-3 S TWP, 32-E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

SUNDRY NOTICES AND REPORTS ON WELL 566
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Drilling**

2. NAME OF OPERATOR

Lario Oil & Gas Company

3. ADDRESS OF OPERATOR

Box 1209, Odessa, Texas, Phone 915-Em-6-3361

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 feet from West line and 1980 feet from North line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4324 ground level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 23, 1966 spudded 12 1/4" hole.

July 25, 1966: Total depth of 12 1/4" hole - 1675-Anhydrite. Ran 34 joints 8-5/8" OD 10V thread 32 pound J-55 Smls R-1 ST&C, total overall 697.22'. 9 joints 8-5/8", 28 pound 8rd thread, R-2 ST&C, total overall 270.60' and 34 joints 8-5/8" OD 8rd thread 32 pound J-55 Smls R1- ST&C, total overa ll 715.72'. Grand total overall 1683.52', total less threads 1661.88'. Set at 1673.88'. Cemented with 650 sacks Halliburton Incor Light cement, consist ing of 65% STD cement and 35% 50/50 Posmix all with 6% gel, plus 100 sacks Incor with 2% calcium chloride. Circulated out approximately 415 sacks.

7-26-66- Tested casing for 30 minutes with 1000 p.s.i.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLED **Dist. Prod. Superintendent**

DATE **7-27-66**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 28 1966

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.