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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION JUN 23 1 00 PM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7481	
7. Unit Agreement Name Flying M (SA) Unit	
8. Farm or Lease Name Flying M (SA) Un. Tr. 15	
9. Well No. 2	
10. Field and Pool, or Wildcat Flying M (SA)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Coastal States Gas Producing Company

3. Address of Operator
P. O. Box 235 Midland, Texas 79701

4. Location of Well
UNIT LETTER **L**, **485** FEET FROM THE **west** LINE AND **1980** FEET FROM
THE **south** LINE, SECTION **22** TOWNSHIP **9S** RANGE **33E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4351' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/> converted to water injection well as provided in Unit Agreement dated 5-12-67.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well No. 2 completed 8-28-66 as a producing well in the San Andres formation with perforations from 4567-69'; 4574-76', and 4580-84'.

6-6-67: Rig up unit. POH with rods and tubing. Perforated San Andres through 4-1/2" casing from 4603 to 20' with one 1/2" JSPP.

6-7-67: Ran retrievable packer to 4595'. Treated perforations 4603 to 20' with 2000 gals 28% acid. Swab well. SI to plasticcoat tubing.

6-14-67: Ran 2-3/8" internally plasticcoated tubing with Johnson 101 J tension packer to 4458'.

Conversion complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe B. Howard TBL TITLE Div. Prod. Supt. DATE June 22, 1967

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: