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U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOP			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR OHLALOWARDEC.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOP PRORATION OFFICE Operator Coastal States Gas Proceed.		AND VEROST OF MARGINATURAL G	AS	
	P. O. Box 235, Midland Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		name from L.L. & provided in appro	report change in lease E. State Well No. 2 as oved Unit Agreement effec	
	If change of ownership give name and address of previous owner	NA			
II.	Lease Name Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name State E 7483				
			~.		
	Line of Section 22 Tow	mship 9S Range	33E , NMPM, Le	ea County	
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ame of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is				
	The Permian Corporation	n	Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be se				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 22 9S 33E	Is gas actually connected? Whe	ers.	
IV.	If this production is commingled with COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio			1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		L	Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE CASING & TUBING SIZE DEPTH SET			SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF	
				<u> </u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED APPROVED TITLE			anej 19	
	Stephen Signal Production	•	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Division Production Superintendent (Title) May 24, 1967 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.		
			well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.