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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
7. Unit Agreement No.	
8. Part or Lease No.	
New Mexico "A" State	
9. Well No.	
1 2	
10. Field and Pool or Unit	
Inbe Permian Penn	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER A WELL BACK TO A DIFFERENT RESERVOIR. USE REPLICATION FOR THAT.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Sun Oil Company

Address of Operator
P. O. Box 1861, Midland, Texas 79701

Location of Well
UNIT LETTER J 1980.3 FEET FROM LINE South 1980.2 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 11-S RANGE 34-E NMPM.

13. Elevation (Show whether DE, RT, GR, etc.)
4199 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

DEEM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☒
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-76 MIRU. POOH w/2-7/8" tubing.

4-28, 29 & 30 - Ran CIBP on WL, placed 3 sx cement 9275-9235. Ran tbg. to 4030', circulate hole w/9.5# mud laden fluid. Laid down 2-7/8" tubing. Ran free point, free at 4887'. Cut 4-1/2" casing at 4882'.

5-1 POOH with total of 4898' of 4-1/2" casing. RIH w/2-7/8" tbg. Spot 25 sx. Class "H" cement 4898-4798 in and out of 4-1/2" casing stub. Spot 35 sx plug at 4060-3960. POH w/2-7/8". Weld on to 8-5/8".

5-2 Ran free point, free at 875, cut off at 934'. Pulled 934' of 8-5/8" casing. RIH w/2-7/8" tbg. Spot 50 sx plug at 984-884. Spot 70 sx plug at 458-358'. POOH, lay 15 sx plug at surface. Weld on cap, installed marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By John W. Runyan TITLE Proration Analyst DATE 5-5-76

VER BY John W. Runyan TITLE Proration Analyst DATE 5-5-76

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