

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "A" St.
9. Well No. 2
10. Field and Pool, or Wildcat Inbe Permo Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PUMP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "M" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 1861, Midland, Texas 79701
4. Location of Well UNIT LETTER J 1980.3 FEET FROM THE South LINE AND 1980.2 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 11S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4199 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU
2. Pull and lay down rods and pump. Pull tbg.
3. Run tbg w/Baker model "N" CIBP. Set CIBP at 9275.
4. Circulate hole w/9.5# mud laden fluid. Spot 10 sx cmt plug on top of CIBP. Wait 3 hrs tag top of plug. POH.
5. Run freepoint, shoot and pull 4½" csg. Anticipate 5000' erecovery.
6. Spot 25 sx cmt plug 50' in and out of 4½" csg stub. If exposed spot 25 sx plugs at top of Abo (7669) and Glorieta (5385).
7. Spot 35 sx cmt plug 50' in and out of 8-5/8" csg. seat.
8. Run freepoint, shoot and pull 8-5/8" csg. Anticipate 3000' recovery.
9. Spot 50 sx cmt plug 50' in and out of 8-5/8" csg stub.
10. Spot 60 sx cmt plug at top of salt (1950) if exposed.
11. Spot 70 sx cmt plug 50' in and out of 13-3/8" csg seat.
12. Spot 15 sx cmt plug at surface. Weld on cap and install permanent marker.

This procedure verbal approval by Mr. John Runyan of N.M.O.C.C. 3/16/76.
Use class "H" cmt, mud laden fluid between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Sexton</u> Dist. 1, Supv.	TITLE <u>Proration Analyst</u>	DATE <u>4/12/76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		