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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1g. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico "A" State	
2. Name of Operator Sun Oil Company		9. Well No. 2	
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		10. Field and Pool, or Wildcat Inbe-Penn. Bough "C"	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980.2</u> FEET FROM THE <u>East</u> LINE AND <u>1980.3</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>7</u> TWP. <u>11 S</u> RGE. <u>34 E</u> NMPM		12. County Lea	
15. Date Spudded 8-19-66	16. Date T.D. Reached 9-29-66	17. Date Compl. (Ready to Prod.) 10-11-66	18. Elevations (DF, RKB, RT, GR, etc.) Gr. 4199, DF 4211, KB 4212
20. Total Depth 9875	21. Plug Back T.D. 9837	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools Cable Tools 0 - 9875
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9801 - 9823			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Gamma Ray - Sonic			27. Was Well Cored yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	408	17 1/2
8 5/8	24	4000	11
4 1/2	11.6	9875	7 7/8
4 1/2	9.5	9875	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 9805.5 - 9820.5 w/2 JSPF .41" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9805.5 - 9820.5 500 gal. Spearhead acid 9805.5 - 9820.5 3000 gal. Reactrol acid	
33. PRODUCTION Date First Production 10-9-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Prod. Date of Test 10-11-66 Hours Tested 24 Choke Size 32/64 Prod'n. For Test Period 230 Oil - Bbl. 230 Gas - MCF 305210 Water - Bbl. 98 Gas - Oil Ratio 1327 Flow Tubing Press. 270 Casing Pressure Plr Calculated 24-Hour Rate 230 Oil - Bbl. 230 Gas - MCF 305210 Water - Bbl. 98 Oil Gravity - API (Corr.) 48.7 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By F. R. Brandes 35. List of Attachments Gamma Ray - Sonic logs C-104, Inclination Report 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>J. E. Edman</u> TITLE <u>Area Superintendent</u> DATE <u>10-13-66</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2659</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3919</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7669</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9281</u>	T. <u>Bough "C" 9801</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	408	408	Clay and Caliche				
408	1100	692	Redbed				
1100	3115	2015	Anhydrite & Salt				
3115	3650	535	Anhydrite				
3650	7548	3898	Lime				
7548	7790	242	Lime and shale				
7790	8091	301	Shale				
8091	8323	232	Lime and shale				
8323	8790	467	Lime				
8790	9028	238	Lime and chert				
9028	9490	462	Lime				
9490	9801	311	Lime and shale				
9801	9875	74	Lime				