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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name  |
| 9. Well No.  |
| 10. Field and Pool, or Wildcat   |
| 12. County   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |
| 2. Name of Operator<br>Sun Oil Company   |
| 3. Address of Operator<br>P. O. Box 2792, Odessa, Texas 79760  |
| 4. Location of Well<br>UNIT LETTER <u>J</u> , <u>1980.2</u> FEET FROM THE <u>East</u> LINE AND <u>1980.3</u> FEET FROM<br>THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>11 S</u> RANGE <u>34 E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4199' Gr.   |

|   |
|---|
| 9. Well No.<br>2                            |
| 10. Field and Pool, or Wildcat<br>Inbe-Penn |
| 12. County<br>Lea                           |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

### SUBSEQUENT REPORT OF:

|  |   |
|--|---|
| REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-28-66 - Core #1 - 9801-9851' - cut 50', recovered 49'. 1' shale, 5' lime tight, 15' lime - vuggy oil odor, 8½' lime dense -NC, 2' lime vuggy - NS, ½' lime dense NS, 3½' limestone vuggy oil odor - stain, 3½' limestone - ns, 1½' shale and 8½' lime dense-NS.

On 9-29-66 Schlumberger ran sonic - gamma ray log.

On 9-30-66 ran 307 jts. 4½" OD casing - 85 jts. 11.6#, 74 jts. 9.5# and 153 jts. 11.6#- seated at 9875'. Cemented with 300 sks Trinity Inferno w/1/4"/sk Flocele and .75% CFR-2. Kluck centralizers at 9865' - 9675', scratchers 9870-9660. WOC 48 hours. Tom Hansen ran temperature survey, top of cement 8197'. Tested casing 1800#, 30 minutes, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edman TITLE Area Superintendent DATE 10-4-66

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: