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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☐
5. State Oil & Gas Lease No. OG 765

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name None
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Form or Lease Name Gross
2. Name of Operator Charles B. Read		9. Well No. 1
3. Address of Operator P. O. Box 1822, Roswell, New Mexico		10. Field and Pool or Wildcat Undesignated
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East THE 15 LINE OF SEC. 10 S TWP. 33E RGE. NMPM		12. County Lea
15. Date of Completion 8/15/66	16. Date of Reaching 9/16/66	17. Date of Ready to Prod. 9/23/66
18. Perforations (Depth, RKB, etc.) 4207' OL, 4219' RKB		19. Fishinghead 4207'
20. Total Depth 9700'	21. Plug Back T.D. 9671'	22. If Multiple Compl., How Many Single
23. Intervals Drilled By 0-9700'		24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforations @ 9637' and 9641'		25. Was Directional Survey Made No
26. Tools Electric and Other Log Run Gamma Ray-Acoustic		27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
PIPE SIZE	WEIGHT LB./FT.	DEPTH SET	PIPE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33#	355	15"	350 sx-circ. to surface	None
8-5/8"	24, 28, 32#	3915	11"	300 sx	None
5-1/2"	14, 15.5, 17#	9700	7-7/8"	200 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKED SET
None				2-3/8"	9612'	9546'

31. Perforation Record (Interval, size and number) 2 shots per foot, 3/8" diameter @ 9637', 9641'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9637' & 9641' AMOUNT AND KIND MATERIAL USED 500 gal. Spearhead
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33. PRODUCTION Date First Production 9/23/66 Production Method Swabbing and flowing Well Status Producing	
Date of Test 9/23/66 Hours Tested 6 Choke Size 48/64" Prod'n. For Test Period 57.5 Oil - Bbl. 37.2 Gas - MCF 82.5 Water - Bbl. 850	
Flow Tub. Press. 200# Gasing Pressure None Calculated 24-Hour Rate 230 Oil - Bbl. 149 Gas - MCF 330 Water - Bbl. 46 Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - waiting on pipeline connection	Test Witnessed By B. H. Norris
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED Charles B. Read TITLE Operator DATE Sept. 29, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1975	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2030	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2485	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2573	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2695	T. Devonian		T. Menefee		T. Madison	
T. Queen	3400	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3820	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5283	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Ilinebry	6748	T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7618	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8788	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9630	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary).

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	360	360	Surface sds & shales	9010	9700	690	Lm & shale
360	1975	1615	Redbeds & sands	DST #1 9574-9630' - gas to surface 12" estimated 50,000 CFPD. Rec 270' G&OCM, 422' GCO&W, 436' GC salt wtr. (Total fluid rec 1128'.) 1 hr ISIP 3315# 1 1/2 hr FSIP 3034# IFP 140# 1 hr FFP 409# IHP 4928# FHP 4941# Bottom Hole Sample - Rec 1220 cc - oil 370 cc (30%), wtr 850 cc (70%). GOR 650, oil 46.8 gr @ 60°F. water 63,000 cl, Res .13 @ 70°, sample press. 400#. 			
1975	2573	598	Anhy. & salt				
2573	2695	122	Red sd. & shale				
2695	3820	1125	Anhy, shale & sd,				
3820	5285	1465	Dol, anhy & sh.				
5285	5365	80	Sand & shale				
5365	6748	1383	Dol, anhy & shale				
6748	6898	150	Sand & shale				
6898	7618	720	Dol, anhy & shale				
7618	8148	530	Red & grn shale				
8148	8788	640	Dol, shale				
8788	9010	222	Dol, lm & sh.				