NO. OF COPIES RECEIVED				
DISTRIBUTION			Form C -104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL		
			 	
TRANSPORTER GAS	CORREC	TED REPORT		
OPERATOR				
PRORATION OFFICE				
Operator				
Charles B. I				
Address	22, Roswell, New Mexic	0		
Reason(s) for filing (Check proper b	_	Other (Please explain)		
New We!!	Change :n Transporter of:			
Recompletion	Oil Dry G	rs		
Change in Ownership	Casinghead Gas 📃 Conde	nsate		
If change of ownership give name and address of previous owner				
	and the state of the second state of the secon	la de la compansión de la	2 A A A A A A A A A A A A A A A A A A A	
II. DESCRIPTION OF WELL AN	Lease No, Well No. Pool No.	me, Including Formation 111	Kind of Lease State	
Gross		ndesignated Pritation Para	State, Federal or Fee	
Location	Vada-P	ennsylvanian R-36813152		
Unit Letter A ; 6	60 Feet From The North Li	ne and 660 Feet Fro	om TheEast	
Line of Section 15 7	ownship 10 South Range 3	3 East NMPM, J	County	
		C .		
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Aidress (Give address to which ap	proved copy of this form is to be sent)	
Pan American Petrol		P. O. Box 1725, Mi	dland, Texas	
Name of Authorized Transporter of (Casinghead Gas 🚺 br Dry Gas 🗔 🖊	Address (Give address to which ap	proved copy of this form is to be sent)	
Warren Petroleum Co	rporation the state	F. O. Box 1589, Tu		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	G 15 10S 331	No No	December 1, 1966	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Dlff, Res'v,	
Designate Type of Comple	tion $-(X)$ X	x		
Dat 8715/86	Date Compl. Ready to Prod.	Total Depth 9700'	P.B.T.D.	
0/15/00	9/23/00	9700-	9671'	
4				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
4219' RKB	Name of Producing Formation Bough "C"	Top Cil/Gas Pay 96371	9612'	
4219' RKB	Bough "C"			
4219' RKB	Bough "C"	9637'	9612'	
4219' RKB	Bough "C"		9612'	
4219' RKB Perforations	Bough "C"	96371	9612 ¹ Depth Casing Shoe SACKS CEMENT	
4219' RKB Perforations HOLE SIZE	Bough "C" FLAT TUBING, CASING, AN CASING & TUBING SIZE 12-3/4"	9637' D CEMENTING RECORD DEPTH SET 355'	9612 ¹ Depth Casing Shoe SACKS CEMENT 350 circ. to surface	
4219' RKB Perforations Perforations HOLE SIZE 15''	Bough "C" 	9637' D CEMENTING RECORD DEPTH SET 355' 3915'	9612 ¹ Depth Casing Shoe SACKS CEMENT 350 circ. to surface 300	
4219' RKB Perforations PC-31 HOLE SIZE 15'' 11'' 7-7/8''	Bough "C" 	9637' D CEMENTING RECORD DEPTH SET 355' 3915' 9700'	9612 ¹ Depth Casing Shoe SACKS CEMENT 350 circ. to surface 300 200	
4219' RKB Perforations Perfo	Bough "C" TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be	9637' D CEMENTING RECORD DEPTH SET 355' 3915' 9700' after recovery of total volume of load	9612 ¹ Depth Casing Shoe SACKS CEMENT 350 circ. to surface 300	
4219' RKB Perforations PC-31 HOLE SIZE 15'' 11'' 7-7/8''	Bough "C" TUBING, CASING, AN TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be	9637' D CEMENTING RECORD DEPTH SET 355' 3915' 9700'	9612 ¹ Depth Casing Shoe SACKS CEMENT 350 circ. to surface 300 200 oil and must be equal to or exceed top allou-	
4219' RKB Perforations Pole Size 15'' 11'' 7-7/8'' V. TEST DATA AND REQUEST OIL WELL	Bough "C" TUBING, CASING, AN TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d	9637' D CEMENTING RECORD DEPTH SET 355' 3915' 9700' after recovery of total volume of load epth or be for full 24 hours)	9612 ¹ Depth Casing Shoe SACKS CEMENT 350 circ. to surface 300 200 oil and must be equal to or exceed top allou- s lift, etc.)	
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