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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	CG 765

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1822, Roswell, New Mexico	Gross
4. Location of Well	9. Well No.
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>10 S</u> RANGE <u>33 E</u> NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4207 GL 4219 KB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 5:00 P.M. 8/15/66

8/17/66 Ran 9 joints 33# 12-3/4" casing set at 355'. Cemented w/350 sx regular W/HA5, cement circulated to surface. Plug down at 7:00 A.M., 8/17/66. WOC 18 hr. Tested 1500# for 30 minutes, no pressure drop - Test OK.

8/22/66 Ran 90 joints 8-5/8" intermediate casing set at 3915 as follows:

Order in Hole	Length	Joints	Wt.	Grade
First	665.43'	15	32#	J-55
Next	1141.21'	26	28#	"
Next	2115.14'	49	24#	"
Total	3921.78'	90		

Used Halco insert float equipment and 3 centralizers. Casing set @3915' KB, cemented w/300 sx Incor Neet, 50 sx Incor w/HA5. Plug down at 1:10 A.M., 8/22/66. Displaced cement w/water. Pressure increased from 500# to 1700# when plug down. Pressure tested casing @1000# for 30 mins. -held O.K. Increased pressure from 1000# to 1500# - held O.K. Estimated 2300' of fillup. W. O. C. 18 hr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE August 31, 1966

APPROVED BY Joe D. Roney TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: