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**DUPLICATE**  
 HOBBS OFFICE C. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 JAN 25 11 52 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5212

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Southland Royalty Company	Graham-State
3. Address of Operator	9. Well No.
1405 Wilco Bldg., Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>O</u> , <u>2086</u> FEET FROM THE <u>East</u> LINE AND <u>554</u> FEET FROM	Bagley, North (Upper Penn.)
THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2461.6 G.L.	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Complete in Upper Penn. only</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-67  
 Set Baker "ER" tubing receptical w/PSI blanking plug in place into existing Baker Model "D" production packer set @ 10,000'. Sealed off perf in Bagley, North (Lower Penn.) 10,120-176'. Pressure test "ER" tubing receptical to 2000 psi. for 10 min. Hold O.K.

Ran 2 7/8" tubing, bottom hole assembly and 1 1/2" tubing hydraulically pumping Bagley, North (Upper Penn.) only - perf 9556-9570'. Discussed procedure with Mr. Eric Engbrecht w/New Mexico OCC prior to job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 1-23-67

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: