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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Southland Royalty Company	
Address 1405 Wilco Bldg., Midland, Texas 79701	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Graham-State	Well No. 1	Pool Name, including Formation Undesig. (N. Upper Bagley Penn.)	Kind of Lease State, Federal or Fee State
Location Unit Letter O ; 2086 Feet From The East Line and 554 Feet From The South			
Line of Section 3 , Township 11-S Range 33-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petro. Corp. (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 966, Lovington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 3	Twp. 11-S	Rge. 33-E	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-30-66	Date Compl. Ready to Prod. 11-5-66	Total Depth 10,260	P.B.T.D. 10,212					
Pool N. Bagley Ext.	Name of Producing Formation Pennsylvanian, Upper	Top Oil/Gas Pay 9556	Tubing Depth 9513					
Perforations 9556-9570	Depth Casing Shoe 10,249							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		379		350			
12 1/4	9 5/8		4,000		700			
8 5/8	7		10,249		700			
	2 3/8		9,513		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-30-66	Date of Test 11-1-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 280	Casing Pressure 0 - Pkr.	Choke Size 24/64"
Actual Prod. During Test 345	Oil - Bbls. 273	Water - Bbls. 72	Gas - MCF 470.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Honald W. Gregg
(Signature)

Engineer

(Title)

December 2, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multi-completed wells.