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NEW MEXICO OIL CONSERVATION COMMISSION

Oct 27 1 12 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Graham-State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
North Bagley	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Southland Royalty Company
3. Address of Operator
1405 Wilco Bldg., Midland, Texas
4. Location of Well
UNIT LETTER <u>O</u> , <u>2086</u> FEET FROM THE <u>East</u> LINE AND <u>554</u> FEET FROM
THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
2461.6 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 8 5/8" hole to T.D. 10,260'. Ran 317 jts. 7" 23#, 26#, 29#, N-80 casing set @ 10,249'. Cemented w/700 sx. Incor-Pozmix (50-50) w/2% gel + 3/4% CFR-2 and 11# salt/sack (total of 1050 cu. ft.). Plug down @ 12:15 p.m., 10-16-66. Top cement by temperature survey @ 7500'. After 48 hrs. pressure test casing to 2500 psi. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C.H. Cam</u>	TITLE <u>District Engineer</u>	DATE <u>Oct. 25, 1966</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		