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OPERATOR			
PROPATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	
	AUTHORIZATION TO TRA	MICHARITA TO TOO DAY	GAS
U.S.G.S.	AUTHURIZATION TO TRA	AND ON FOIL AND NATIONAL	
LAND OFFICE	-		
TRANSPORTER			
GAS	-		
OPERATOR	-		
PRORATION OFFICE			
Operator Produce	ora		
BTA Oil Produce	ers		
Address	W: 11 - 1 Tampa 70701		
104 South Peco	s, Midland, Texas 797(1	Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:		
New Well	· 🗂	gs T	
Recompletion	Oil X Dry G		
Change in Ownership	Cashighead Gab		
If change of ownership give name			
and address of previous owner			
	,	political and the second	
DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool N	ame, Including Formation.	Kind of Lease
Lease Name	_	designated Penn.	State, Federal or Fee Fee
ENFIELD 679 Ltd.	1 1	desagneted zem.	
Location	60 - South	me and 660 Feet C	on The East
Unit Letter P; 0	Feet From The South	ine dra	
-	. O.C. Burnte	34-E , IMPM,	Lea Cou
Line of Section 28 To	cwnship 9-S Range	54-11	
	TER OF OH AND NATIONS G	AS	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	Address (Gar address to whom a	sproved costs of this form is to be sent)
Name of Authorized Transporter of C	40	3411 Knoxville Aver	ue, Lubbock, Texas
SERVICE PIPE LINE CO	risingheda Gas X er Dry Gas	Agress (but adaress to which a	pproved com of this form is to be sent)
Name of Authorized Transporter of Con	Asinghada Gds (A	2.0. Box 1589, Tuls	
WARREN PETROLEUM COR		Is gas actually connected?	When
If well produces oil or liquids,	Unit Sec. Twp. Age.		
I well broades	7 . 00 6_9 3/:.3	r a.	
give location of tanks.	L 28 9-S 34-E		
give location of tanks.			
give location of tanks.	with that from any other lease or pro-	, give comminging order number.	n Plun Back Same Resty. Diff. F
If this production is commingled w	with that from any other lease or pro-		n Plug Back Same Resty. Diff. F
If this production is commingled w COMPLETION DATA Designate Type of Complet	with that from any other lease of properties $\frac{1}{2}$ Web. $\frac{1}{2}$ Gas We .	, give comminging order number. New Well Morkover Deeper	n Plug Back Same Resty. Diff. F
If this production is commingled w	with that from any other lease or pro-	, give comminging order number.	n Plag Back Same Resty. Diff. F
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complete Date Spudded	with that from any other lease or pool of the four section of the	, give comminging order number. New Well Solkover Deeper Total Depth	n Plag Back Same Resty. Diff. F
If this production is commingled w COMPLETION DATA Designate Type of Complet	with that from any other lease or pool of the four section of the	, give comminging order number. New Well Morkover Deeper	Plug Back Same Resty. Diff. F
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pool of the four section of the	, give comminging order number. New Well Solkover Deeper Total Depth	Plug Back Same Resty. Diff. F
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complete Date Spudded	with that from any other lease or pool of the four section of the	, give comminging order number. New Well Solkover Deeper Total Depth	n Plum Back Same Restv. Diff. F
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.	outh that from any other lease or pool of the foundation of the fo	, give comminging order number. New Well Morkover Deeper Total Depth Top 11 1748 174.	n Plum Back Same Restv. Diff. F
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	vith that from any other lease or pool ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Morkover Deeper Total Depth Top 11 1048 119.	n Plum Back Same Restv. Diff. F
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.	outh that from any other lease or pool of the foundation of the fo	, give comminging order number. New Well Morkover Deeper Total Depth Top 11 1748 174.	Plug Back Same Resty, Diff. F A.B.T.D. Turing Depth Dejin Casing Shoe
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	vith that from any other lease or pool ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Morkover Deeper Total Depth Top 11 1048 119.	Plug Back Same Resty, Diff. F A.B.T.D. Turing Depth Dejin Casing Shoe
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	vith that from any other lease or pool ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Morkover Deeper Total Depth Top 11 1048 119.	Plug Back Same Resty, Diff. F A.B.T.D. Turing Depth Dejin Casing Shoe
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	vith that from any other lease or pool ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Morkover Deeper Total Depth Top 11 1048 119.	Plug Back Same Resty, Diff. F A.B.T.D. Turing Depth Dejin Casing Shoe
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING, ASING A TUBING SIZE	New Well Markover Deeper Total Depth Total Depth Top 11 (Dus De.) ND CEMENTING RECORD DEATH SET	Plug Back Same Resev. Diff. F A.B.T.D. Turing Depth Depth Clasing Shoe SACKS CEMENT
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING, AT CASING A TUBING SIZE	New Well Morkover Deeper Total Depth Top to This TV. ND CEMENTING RECORD DEPTH SET	Plug Back Same Resty, Diff. F A.B.T.D. Turing Depth Dejin Casing Shoe
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Morkover Deeper Total Depth Top to this for DEFT is SET after recovery of rotal volume of load depth or be for full 24 hours)	Plug Back Same Resty. Diff. F A.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING, AT CASING A TUBING SIZE	New Well Morkover Deeper Total Depth Top to This TV. ND CEMENTING RECORD DEPTH SET	Plug Back Same Resty. Diff. F A.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top
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give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Morkover Deeper Total Depth Top to this for DEFT is SET after recovery of rotal volume of load depth or be for full 24 hours)	Plug Back Same Reserv. Diff. F Depth Claing Depth SACKS CEMENT d oil and must be equal to or exceed top gas lift, etc.)
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give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	TUBING, CASING, A CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Markover Deeper Total Depth Total Depth Top to 10.48 Tell ND CEMENTING RECORD DEPTH SEV after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a	Plug Back Same Resty. Diff. F A.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top gas lift, etc.) Choke Size
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Morkover Deeper Total Depth Top to This Tri ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure)	Plug Back Same Resty. Diff. F A.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top gas lift, etc.) Choke Size
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give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	All Well Gas Wellion — (X) Date Compil Reday to Prod. Name of Producing Formation TUBING, CASING, All CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Morkover Deeper Total Depth Total Depth Total Depth Top to 10 is 19. ND CEMENTING RECORD DEATH SET depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure) Water-Bbls.	Plug Back Same Resty. Diff. F A.B.T.D. Turing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top gas lift, etc.) Choke Size
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Morkover Deeper Total Depth Top to This Tri ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure)	Plug Back Same Reserv. Diff. F Depth Claing Depth SACKS CEMENT doil and must be equal to or exceed top gas lift, etc.) Choke Size Gas-Math
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	All Well Gas Wellion — (X) Date Compil Reday to Prod. Name of Producing Formation TUBING, CASING, All CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Morkover Deeper Total Depth Total Depth Top to This Total NO CEMENTING RECORD DEFITE SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure) Water-Bbls. Bbls. Concensure/ANVC	Plug Back Same Reserv. Diff. F A.B.T.D. Taking Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top gas lift, etc.) Choke Size Gas-Ma. Gravia, or Condensate
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	All Well Gas Wellion — (X) Date Compil Reday to Prod. Name of Producing Formation TUBING, CASING, All CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Morkover Deeper Total Depth Total Depth Total Depth Top to 10 is 19. ND CEMENTING RECORD DEATH SET depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure) Water-Bbls.	Plug Back Same Reserv. Diff. F Depth Claing Depth SACKS CEMENT doil and must be equal to or exceed top gas lift, etc.) Choke Size Gas-Math
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	At Well Gas Wellion — (X) Date Compil Reday to Prod. Name of Producing Formation TUBING, CASING, At CASING a TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Morkover Deeper Total Depth Total Depth Top to Discretion NO CEMENTING RECORD DEFITE SEY after recovery of rotal volume of load depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure) Water-Bbls. Bbls. Consensate/MVC.	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gan-Man Grove Size
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	Attention any other lease or production — (X) Date Compil Reday to Production TUBING, CASING, Attention TUBING CASING ATUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	New Well Morkover Deeper Total Depth Total Depth Top to Discretion NO CEMENTING RECORD DEFITE SEY after recovery of rotal volume of load depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure) Water-Bbls. Bbls. Consensate/MVC.	Plug Back Same Reserv. Diff. F A.B.T.D. Taking Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top gas lift, etc.) Choke Size Gas-Ma. Gravia, or Condensate

I hereby certify that the rules and regulations of the old Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Engineer (Title) April 17, 1968 (Date)

This form is to be filed in compliance with HoLE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a (abulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.