	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
1.	GAS OPERATOR PRORATION OFFICE Ciperator]		
	BTA Oil Producers			
		Midland, Texas 79701 Change in Transporter of: Cfil Dry Gas Tasinghead Gas Condens		
	If change of ownership give name and address of previous owner			
11.	ESCRIPTION OF WELL AND LEASE			
	Lease Name	Lease No. Well No. Pool Nam	e, Including Formation	State, Federal or Fee Fee
	ENFIELD 679 Ltd.			The Fact
	Unit Letter <u>P</u> ; <u>6</u>	60 Feet From The <u>South</u> Line		
	Line of Section 28 Toy	wnship 9-S Range	<u>34-E</u> , NMEN/,	Lea County
111 .	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GAS	S Averess (Give address to which app-	and copy of this form is to be sent)
	Admiral Crude Oil C	orp.	Box 1713, Midland, Tex	as 79701 and copy of this form is to be sent)
	Name of Authorized Transporter of Car Warren Petroleum Co	rp.	Box 1589, Tulsa, Oklah	1
	If well produces oil or liquids,	Unit Sec. Iwr. Rge.	is gas dot filly connected? 9	ne:.
	give location of tanks.	th that from any other lease or pcol,		
	COMPLETION DATA			State Resty. Diff. Resty.
	Designate Type of Completin		XX	
	Date Spudded Feb. 19, 1968	Data complexitier	Tota Depth 99001	9868'
	Elevations (DF, RKB, RT, GR, etc.)	Indiano or Creation	9900' Top Cil/Gae iai 9821'	Turing Cepth 98001
	4243 GL Perforations	Bough C	7021	Thepth Tethq Show
	9821' to 9831'			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	Unkn.	<u>13 3/8n</u> 8 5/8n	<u>3391</u> 40751	<u>300 sx.</u> 400 sx.
	7 7/8"	4 1/2"	98791	
			i	il and must be equal to resceed top allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to be receed top allowers) OIL WELL able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Bun To Tanks Mar. 12, 1968	Date of Test March 12, 1968	Producing Mathod (1100, pump, au	
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
	24 hrs. Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gan
	1013	293	720	
	GAS WELL			
	Actual Prod. Test-MC: 70	Length of Test	Bils Condensate/MMCF	Granda - Contae di A
	Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Unoke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMM SION	
	I hereby certify the serules and regulations of the Oil Conservation Commission have seen complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	14mil
			TTLE	
	a deficience		This form is to be filed i	n complian e with RULE 1104.
	- ((isignature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accomposed by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Production Supt.		All sections of this form must be filled out completely for allow-	
	(Title) Earch 14, 1968		able on new and recompleted wells.	
	(Date)		well name or number, or transp	orter, or other such change of condition.

well name or number, or transporter, or other such change of con well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.