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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒ A

5. State Oil & Gas Lease No.
1105

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Medlin	
2. Name of Operator ROBERT M. ENFIELD				9. Well No. 1	
3. Address of Operator P.O. Box 807, Roswell, New Mexico				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM _____				12. County	
THE <u>East</u> LINE OF SEC. <u>28</u> TWP. (<u>9 South</u>) <u>34E</u> NMPM					
15. Date Spudded 9-5-66		16. Date T.D. Reached 10-6-66		17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, RKB, RT, GR, etc.) 4253' RT 4243' GI		19. Elev. Casinghead			
20. Total Depth 9900'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By LRF - JAC		24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Acoustic, focused, infocused (Laser Wells)				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	45	329'	17 1/2"	300 sks Incon-iroulated	
8-5/8"	24 @ 32	4075'	11"	400 sks Incon	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>H. Lee Harvard</u>			TITLE <u>Geologist - Supervisor</u>		DATE <u>10-24-66</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths recorded shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2157</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2295</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2630</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2747</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3570</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4017</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5435</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaine _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6895</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7735</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8958</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9816</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2157		Surface sand, caliche & red beds				
2157	2747		Anhy & salt				
2747	4017		Sand & dol				
4017	4750		Dolo				
4750	4840		Dolo w/ pore & dead oil stain				
4840	7735		ls, dolo, sand & shale				
7735	8958		red & Green shale, & dolo				
8958	9816		ls, shert & shale				
9816	9845		ls w/ pore & show oil & water				
			1,800-2,000 ft. 3 hrs. OTS 15" & 340 psi decreased to 1014. recovered out 5 & and 70 psi. pressures: 400-1-2455, 1817-2445, 1817-2445.				
9845	9900		ls & shale				
			2 9807-9900'. 1 hr. 40" OTS 4". Packer failed after 10". recovered 10" & 10" w/ trace oil. 1817-2433, 1817-2433. to final flow rate due to packer failure.				
			1817-2433.				