	Energy, Minerals a OIL CONSE 0 F Santa Fe, N	te of New Mexico nd Natural Resources Department <b>RVATION DIVISION</b> ?.O. Box 2088 ew Mexico 87504-2088	Form C-104 Revised I-1-89 See Instructions at Bottom of Page
I. Operator	TO TRANSPOR	DWABLE AND AUTHORIZAT	ION
Address	ERATING COMPANY		30-025-21850
P. O. Box 50847 Ressoc(s) for Filing (Check proper by	Midland, Texas	79710	
New Well Recompletion Change is Operator If change of operator size name	Change in Transporter ( Oil XX Dry Cas Casinghead Cas Condensate		
and address of previous operator			······································
Lesse Name T. P. State		V Da. D. m	Kind of Lease No. Suit, Federal or Fee 0G-201
Location Unit Letter	. 2050		
11	Feet From T	South Line and 550	Feet From The West Line
Section I Town		33E NMPM Lea	County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	ANSPORTER OF OIL AND N	ATURAL GAS	
Amoco Pipeline In	tercorporate Trucking	Address (Give eddress to which epp 502 N. West Avenue	, Levelland, Texas 79336
Name of Authorized Transporter of Ca Warren Petroleum (	uisphead Cas (XX) or Day Cas ( Corporation	Address (Give address to which any	eved copy of this form is to be sent)
If well produces oil or liquids, five location of tanks,	Unit Sec. Twp.		vington, New Mexico 8826
Designate Type of Completio	Dil Well Clas We		2-2-67 Plug Back  Same Res'y  Diff Res'y
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OlVOes Pay	Tubing Depth
erformulous		l,,	Depth Casing Shoe
HOLE SIZE	TUBINO, CASINO AI CASING & TUBINO SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUE	ST FOR ALLOWABLE		
IL WELL (Test must be after the First New Oil Run To Tank	recovery of total volume of load oil and n Date of Test	nuri be equal to or exceed top allowable for	this depth or be for full 24 hours.)
rogth of Test		Producing Method (Flow, pump, gas lij	f, eic.)
	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbit.	Water - Bbla	Ose- MCF
AS WELL			
	Leigh of Teel	Bbla. Coudeanste/MMCP	Oravity of Condensate
alog Method (pirot, back pr J	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and a le true and complete to the best of my k Signature Gary L. Markestad Printed Name 9-30-92 (91) Date	ntions of the Oil Conservation that the information given above throwledge and bellef. <u>Musture</u> Operations Engineer 15)682-8873	Date Approved	
	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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