NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Sunset Internation	onal Petroleum Corpora	tion	
Address			
201 Wall Bldg., S	Suite 308 - Midland, T	exas	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give nam and address of previous owner_			
DESCRIPTION OF WELL A	ND LEASE		
Lease Name <b>T. P. State</b>	Well No. Post No	me, Including Formation E. Bagley - Wolfcam	Kind of Lease State State, Federal or Fee OG -201
Location		D. Dagiey - Norrean	<u>P   data, r cadar 6. r ce</u> OG -201
Unit Letter ;	2050 Peet From The South Li	ne and550 Feet Fro	m The West
Line of Section <b>11</b> ,	Township <b>115</b> Range	33E , NMPM, I	<b>Ea</b> County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	48	
Name of Authorized Transporter of	Oil 🙀 or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Service Pipe Line Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	<b>3411 Knoxville</b> Av Address (Give address to which app	re Lubbock, Texas
Warren Petroleum		P. O. Box 1589	Tulsa, Okla
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	I. <b>11 11</b> 8 <b>33</b>		February 2, 1967
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Fes'v. Diff. Res'v
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
D = -1	New of Decision Decision		
Pool	Name of Producing Fermation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		N	
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allou
OIL WELL	able for this de	epth or be for full 24 hours)	ti and musi be equal to of exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chalco Size
Length of rest	Tubing Flessure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Dhin Contracts (All/OF	
Actual Floa. Test-Mer/D	L'engli of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OH- CONSERV	ATION COMMISSION
			2
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	the best of my knowledge and belief.	BY	
, /			
//		TITLE	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
PCR-			n compliance with RULE 1104.
/	<u>S. L. Parks</u>		owable for a newly drilled or deepened banied by a tabulation of the deviatior
Clerk	· · · · · · · · · · · · · · · · · · ·	tests taken on the well in acc	
	(Title)	All sections of this form m able on new and recompleted v	nust be filled out completely for allow- wells.
May 17, 1967		-	I, and VI only for changes of owner.
	(Date)		orter, or other such change of condition
		Separate Forms C-104 mu	ist be filed for each pool in multiply