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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
0114000 00-201

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Sunset International Petroleum Corporation

3. Address of Operator
201 Wall Bldg. Suite 308, Midland, Texas

4. Location of Well
UNIT LETTER L LOCATED 2050 FEET FROM THE South LINE AND 550 FEET FROM THE West LINE OF SEC. 11 TWP. 11 S RGE. 33 E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
T P State

9. Well No.
1

10. Field and Pool, or Wildcat
Regley

15. Date Spudded
9-16-66

16. Date T.D. Reached
10-29-66

17. Date Compl. (Ready to Prod.)
11-9-66

18. Elevations (DF, RKB, RT, GR, etc.)
4248.7 OB

19. Elev. Casinghead
4242

20. Total Depth
10325

21. Plug Back T.D.
10175

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perf. 10085-95, 10114-16, 10120-30, 10137-43, 10156-58. 2 Holes per ft.

25. Was Directional Survey Made
No

12. County
Leon

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma-Collar, Acoustic Velocity, Forge Log, Guard Log.

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	363	17 1/2	375 Sacks Circulated	
8 5/8	24 A 32	3770	11	300 Sacks Top 2500	
5 1/2	17	10325	7 7/8	1060 Sacks Top 7800	
		D V Tool Set @ 4712		300 Sacks Top 3800	

27. Was Well Cored
No

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10058	10058

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10085-10158	500 gal. Mud Acid
10085-10158	2000 gal. 15% reg. with ball seal.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10085-10158	500 gal. Mud Acid
10085-10158	2000 gal. 15% reg. with ball seal.

33. PRODUCTION

Date First Production
11-10-66

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod. test tanks

Date of Test 11-13-66	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 216	Oil - Bbl. 413	Gas - MCF 216	Water - Bbl. 1900 to 1	Gas - Oil Ratio 47.9
Flow Tubing Press. 450	Casing Pressure Packer	Calculated 24-Hour Rate 47.9	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Denver Gravitt

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Denver Gravitt TITLE District Supt. DATE 11-14-66

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SIGNED Denver Gravitt TITLE District Supt. DATE 11-14-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1784</u>	T. Canyon <u>9522</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10084</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2483</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2595</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3298</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3734</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5158</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6574</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7387</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8534</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9158</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1784	1784	Sand, Sh, Caliche				
1784	2483	699	Anhy. Sh, Sd, Salt				
2483	2595	112	Sd, Dol, Sh, Anhy				
2595	3298	703	Anhy, Dol, Sh				
3298	3734	436	Anhy, Dol, Sol, Sh				
3734	5158	1424	Dol, Anhy, Sol, Sd				
5158	6574	1416	" " " "				
6574	7387	813	Dol, Sd, Sh				
7387	8534	1147	Dol, Sh				
8534	9158	624	Lm, Sh				
9158	9522	364	" "				
9522	10084	562	" "				
10084	10325	241	" "				
	TD						