

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBBS OFFICE O.C.C.

Nov 17 1 30 PM '66

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OPERATOR	

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	00 * 201

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sunset International Petroleum Corporation	8. Farm or Lease Name T P State
3. Address of Operator 201 Wall Bldg. Suite 308, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER L 2050 FEET FROM THE South LINE AND 550 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 11S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4242.7 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" TD 10325'. Ran 5 1/2" 17# Casing Set @ 10325'. D V Tool Set @ 4712'.
Cemented with 530 sacks Incor Cl.C- 530 sacks 1 to 1 Dixie from 10325' to estimated top 7800'. Above D V Tool Cemented with 300 sacks Incor Cl.C with 4% jel. Plug down 2PM 10-29-66. WOC to 8AM 11-4-66. Drilled out D V Tool Circulated on bottom @ 10286' on float collar. Perforated 2 holes per ft. 10276' to 10284'. Acidized with 500 gal. 2500PSI. Swabbing 8 gal. oil, 2 bbl. water per hr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Dwight G. Smith</i></u>	TITLE District Supt.	DATE 11-6-66
APPROVED BY <u> </u>	TITLE <u> </u>	DATE <u> </u>
CONDITIONS OF APPROVAL, IF ANY:		