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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 10 1966

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 03-201
7. Unit Agreement Name
8. Farm or Lease Name T P State
9. Well No. 1
10. Field and Pool, or Wildcat Bagley
12. County Lincoln

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shaw International Petroleum Corporation
3. Address of Operator 301 Wall Bldg. Suite 300, Midland, Texas
4. Location of Well UNIT LETTER L , 2050 FEET FROM THE South LINE AND 550 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 11 N RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4242.7

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole TD 3770'. Ran 9 Jts. 32 1/2" 555 Casing. 273.14'. Ran 37 Jts. 32 1/2" 555 Casing 1493.14'. Ran 72 Jts. 24 1/2" 555 Casing. 1994.75'. Float Shoe & Float Cellar Set @ 3770'. Cemented with 200 Sacks and 100 Sacks Sacer with 2% calcium Chloride. Top cement 2500'. W O G 20 hrs. test pipe 1000 PSI OK. Drilling ahead 12:00 noon 9-27-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dewey Gravit* TITLE **Dist. Supt.** DATE **9-29-66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: