NO. OF COPIES RECEIVED		
DISTRIBUTION	<b>-</b>	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	]	
J.S.G.S.	1	5a, Indicate Type of Lease
AND OFFICE	- 1	State Fee
· · · · · · · · · · · · · · · · · · ·		5. State Oil & Gas Lease No.
PERATOR	J	5. State Off & Gas Lease No.
CINIO	DV NOTICES AND DEPORTS OF THE CO.	111110 00 281
OD NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICA"	TION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Name
WELL WELL	OTHER+	
Name of Operator		8. Farm or Lease Name
Sunsai Inte	ernational Petroleum Corporation	No Obraha
Address of Operator	TOTAL	9. Well No.
201 5611 214	Contta 600 antes a	
Location of Well	Suite 308, Midland, Texas	10. Field and Pool, or Wildcat
	e w n	
UNIT LETTER,	FEET FROM THE WORK LINE AND 2050 FEET I	FROM
	•	
THE SOUTH LINE, SECTI	ION TOWNSHIP RANGE N	MPM. (())
mmmmm		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	11111V	
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
	3053240	ENT REPORT OF.
ERFORM REMEDIAL WORK		_
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
	perations (Clearly state all pertinent details, and give pertinent dates, inclu	
ONTIONAL TA CO	170. Han 363: 13 3/8" 48# Casing. Comented W	its 375 sacks with 25
to y-17-00. Tested pi	miliburtom. Circulated good cement. W G C 12: pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OK. with 7 7/8" hole @ 6 AM 9-17-66.	20 DM 40 12:20
to y-17-00. Tested pi	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 12:20 4 MG 65
to y-1/-co. rested ply	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 12:20 12: 4 1/
to yelf-co. Tested pi	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 12:20 12: 4 1/
to y-1/-oo. Tested pi	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 10:00 10 4 16
to y-1/-oo. Tested pi	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 12:20 12: 4 1/
to y-1/-oo. Tested pi	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 10:00 00 0 01
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to y-17-00. Tested pi	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 12:20 12: 4 1/
to y-17-00. Tested pi	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 12:20 12: 4 1/
under 13 3/8" casing t	Po 4:30 to 5:30 AM 9-17-66 with 1000 PSI OK. with 7 7/8" hole @ 6 AM 9-17-66.	20 DM 40 12:20 12: 4 1/
under 13 3/8" casing t	pe 4:30 to 5:30 AM 9-17-66 with 1000 PSI OR.	20 DM 40 12:20 12: 4 1/
under 13 3/8" casing	Po 4:30 to 5:30 AM 9-17-66 with 1000 PSI OK. with 7 7/8" hole @ 6 AM 9-17-66.	20 DM 40 12:20 12 4 1/
under 13 3/8" casing t	Pr 4:30 to 5:30 AM 9-17-66 with 1000 PSI OK.  with 7 7/8" hole @ 6 AM 9-17-66.	30 PM to 12:30 AM 9-16 Start drilling from
under 13 3/8" casing the latest place of the l	Po 4:30 to 5:30 AM 9-17-66 with 1000 PSI OK. with 7 7/8" hole @ 6 AM 9-17-66.	20 DM 40 12:20 15 4 16
under 13 3/8" casing	Pr 4:30 to 5:30 AM 9-17-66 with 1000 PSI OK.  with 7 7/8" hole @ 6 AM 9-17-66.	30 PM to 12:30 AM 9-16 Start drilling from
under 13 3/8" casing	Pr 4:30 to 5:30 AM 9-17-66 with 1000 PSI OK.  with 7 7/8" hole @ 6 AM 9-17-66.	30 PM to 12:30 AM 9-16 Start drilling from

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CONDITIONS OF APPROVAL, IF ANY: