

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		TEXACO Inc.		J. n. Moore	
3. Address of Operator		P. O. Box 728, Hobbs, New Mexico 88240		9. Well No.	
4. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>919</u> FEET FROM THE <u>North</u> LINE AND <u>1721</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>11-S</u> RGE. <u>32-E</u> NMPM				Undesignated(Wolfcamp)	
15. Date Spudded		16. Date T.D. Reached		12. County	
Sept. 12, 1966		Oct. 11, 1966		Lea	
17. Date Compl. (Ready to Prod.)		November 27, 1966		19. Elev. Casinghead	
4337' (DF)		4325'			
20. Total Depth		21. Plug Back T.D.		23. Intervals Drilled By	
8560'		8529'		Rotary Tools	
22. If Multiple Compl., How Many		Wolfcamp & San Andres		Cable Tools	
0-8560'		-0-			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
Perforated w/2 JSPI @ 8147'; 8155'; 8155'; 8181'; 8199'; and 8208'				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray Acoustic Log, Lateral Log, and Micro Lateral Log				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	507'	15"	450 sx	None
8 5/8"	24	3500'	10 5/8"	1200 sx	None
2 7/8" (SA)	6.50	8556'	7 7/8"	1250 sx	None
2 7/8" (Wolf)	6.50	8541'	7 7/8"	1250 sx	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET
None					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perforated w/2 JSPI @ 8147', 8151', 8155'; 8181'; 8199', and 8208',			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8147'-8208'		
			500 gals. Acetic Acid		
			3000 gals. 15% NE Acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Dry - No Production		ASD (Abandoned - Salvage Deferred) -----		Held for	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Vent String					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
None					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Assistant District Superintendent		October 21, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1450'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1513'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2046'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2185'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3455'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4854'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6275'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7057'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8135'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8368'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Caliche	D.S.T. No.1,	from 8110' to 8260', Tool opened		
185	788	603	Redbed		for 1 hour and 5 minutes with		
788	1450	662	Redbed & Rock		a good blow. Gas to surface		
1450	1513	63	Anhy		in 5 minutes. No liquid rec.		
1513	2046	533	Salt		IHP-4853, FHP-4272, ISIP-3647,		
2046	2185	139	Anhy & Salt		IFP-324, FFP-464, Job Complete		
2185	3016	831	Anhy, Salt, and Shale		8:30 P. M., Oct. 8, 1966.		
3016	3812	796	Anhy & Salt				
3812	4788	976	Lime	D.S.T. No.2,	from 8340' to 8440', Tool		
4788	5379	591	Lime & Sand		opened for 1 hour and 25		
5379	5940	561	Lime		minutes with a weak blow		
5940	6392	452	Lime & Sand		throughout test. IHP-4426,		
6392	7255	863	Lime, Sand, and Shale		ISIP-350, IFP-190, FFP-190,		
7255	7856	601	Lime & Sand		FSIP-358, FHP-4403, Job		
7856	8560	704	Lime, Sand, and Shale		Complete October 10, 1966.		
Total Depth	8560'						