

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 28 2 51 PM '66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NONE			
b. TYPE OF COMPLETION		8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		J. H. Moore			
2. Name of Operator		9. Well No.			
TEXACO Inc.		4			
3. Address of Operator		10. Field and Pool, or Wildcat			
P. O. Box 728 - Hobbs, New Mexico		Undesignated San Andres			
4. Location of Well		12. County			
UNIT LETTER C LOCATED 919 FEET FROM THE North LINE AND 1721 FEET FROM West LINE OF SEC. 25 TWP. 11-S RGE. 32-E NMMP		Lea			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
Sept. 12, 1966	Oct. 11, 1966	November 27, 1966	4337' (D. F.)	4325'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8,560'	4188'	SINGLE	8,560'		NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Perforate 2 7/8" O. D. Casing with 2 Jet shots at 4108', 4117', 4127', 4140', and 4146'.					YES
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray Acoustic Log, Lateral Log, and Micro-lateral Log.					NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42.00	507'	15"	450 Sx.	NONE
8 5/8"	24.00	3500'	10 5/8"	1200 Sx.	NONE
2 7/8" (SA)	6.50	8556'	7 7/8"	1250 Sx.	NONE
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
NONE					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perforate 2 7/8" O. D. Casing with two jet shots at 4108', 4117', 4127', 4140', & 4146'.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			4108' to 4146' 500 gals 15% NE acid.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
November 26, 1966		Pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Nov. 27, 1966	24	Pump		8	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Pump	Pump		8	TSTM	367
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
TSTM			V. T. Johnson		
35. List of Attachments					
NONE					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Dan Gillett		Assistant District Superintendent		November 28, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1450'
T. Salt 1513'
B. Salt 2046'
T. Yates 2185'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3455'
T. Glorieta 4854'
T. Paddock _____
T. Blinbry _____
T. Tubb 6275'
T. Drinkard _____
T. Abo 7057'
T. Wolfcamp XX 8135'
T. Penn. _____
T. Cisco (Bough C) 8368'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Caliche				
185	788	603	Redbed				
788	1450	662	Redbed & Rock				
1450	1513	63	Anhy				
1513	2046	533	Salt				
2046	2185	139	Anhy & Salt				
2185	3016	831	Anhy, Salt & Shale				
3016	3812	796	Anhy & Salt				
3812	4788	976	Lime				
4788	5379	591	Lime & Sand				
5379	5940	561	Lime				
5940	6392	452	Lime & Sand				
6392	7255	863	Lime, Sand & Shale				
7255	7856	601	Lime & Sand				
7856	8560	704	Lime, Sand & Shale				
Total Depth	8560						
Estimate Number <u>8765</u>							
All measurements from rotary table or 12' above ground level.							
5 - NMOCC - Hobbs, New Mexico							
1 - J. L. Hamon - Box 663 - Dallas, Texas							
1 - D. C. Chappell - Box 663 - Dallas, Texas							
1 - Reece Cleveland - Box 46 - Midland, Texas							
1 - W. D. Anderson - Box 136 - Midland, Texas							

D. S. T. No. 1, from 8110' to 8260', Tool opened for 1 Hour and 5 Min with a good blow. Gas to surface in 5 min. No liquid rec. IHP-4359, FHP-4272, ISIP-3647, IFP-324, FFP-464, Job complete 8:30 P. M. Oct. 8, 1966.

D. S. T. No. 1, from 8340' to 8440', Tool opened for 1 Hour and 25 Min with a weak blow thruout test. IHP-4426, ISIP-350, IFP-190, FFP-190, FSIP-358, FHP-4403, Job complete October 10, 1966.