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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

HOBBS OFFICE O. C. C.

Nov 28 2 51 PM '66

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name J. H. Moore	Well No. 4	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State, Federal or <u>Fee</u>
Location Unit Letter <u>C</u> ; <u>919</u> Feet From The <u>North</u> Line and <u>1721</u> Feet From The <u>West</u>			
Line of Section <u>25</u> , Township <u>11-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County			

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXACO Inc. (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 728 - Hobbs, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 25	Twp. 11-S	Rge. 32-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'tv. NEW	Diff. Res'tv. NEW
Date Spudded Sept. 12, 1966	Date Compl. Ready to Prod. November 27, 1966		Total Depth 8,560'			P.B.T.D. 4188'		
Pool Undesignated	Name of Producing Formation San Andres		Top Oil/Gas Pay 4108'			Tubing Depth 4110'		
Perforations Perforate 2 7/8" Casing 2 jet shots at 4108', 4117', 4127', 4140', and						Depth Casing Shoe 4146'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
15"	11 3/4"		507'			150 Sx.		
10 5/8"	8 5/8"		3500'			1200 Sx.		
7 7/8"	2 7/8" (SA)		8556'			1250 Sx.		

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks November 26, 1966	Date of Test November 27, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure Pump	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test 375	Oil-Bbls. 8	Water-Bbls. 367	Gas-MCF TSTM

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett

Assistant District Superintendent

November 28, 1966

(Signature)

(Title)

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Nov 28 2 51 PM '66

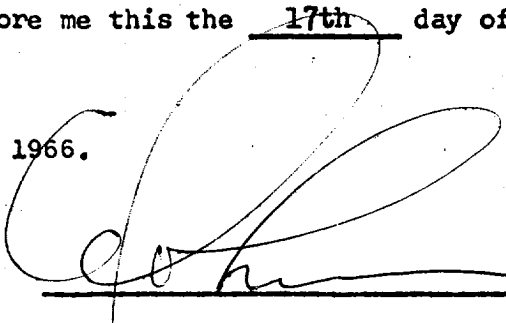
I, Dan Gillett, being of lawful age and being the  
Assistant District Superintendent for TEXACO Inc., do state that  
the deviation record which appears on this form is true and correct to  
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 17th day of October,  
19 66.

My commission expires October 20, 1966.

  
R. E. Johnson  
Notary Public in and for Lea County,  
State of New Mexico.
Lease J. H. MooreWell No. 4DEVIATION RECORDDEPTHDEGREES OFF

260'  
500'  
822'  
1090'  
1365'  
1636'  
1908'  
2149'  
2400'  
2600'  
2781'  
3080'  
3292'  
3500'  
3771'  
4000'  
4289'  
4455'  
4706'  
5049'  
5270'  
5503'  
5789'  
6049'  
6303'  
6718'  
7389'  
7641'  
7866'  
8167'  
8440'  
8560'

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