

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
☒ State ☐ Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> D.I.F.F. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Vada Lee Pruitt	
2. Name of Operator Midwest Oil Corporation						9. Well No. 1	
3. Address of Operator 1500 Wilco Building, Midland, Texas						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 20 TWP. 9-S RGE. 34-E NMPM						12. County Lea	
15. Date Spudded 8-16-66		16. Date T.D. Reached 9-21-66		17. Date Compl. (Ready to Prod.) 9-28-66		18. Elevations (DF, RKB, RT, GR, etc.) 4288.5 GL	
20. Total Depth 9970		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Rotary Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 9792-9800 Bough "C"						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Acoustilog and Focus Log.						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48#	355	17 1/2	325 Sax Rag w/2% CC	None		
8 5/8	32 and 24 #	4060	11"	450 Sax rag	None		
5-1/2	15.5 and 17#	9970	7-7/8	400 Sax Class "C"	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9776	9737
31. Perforation Record (Interval, size and number) 16-1/2" holes at 9792,93,94,95,96,97,98, and 9800. (2 shots per foot)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9792-9800 AMOUNT AND KIND MATERIAL USED 500 Gallons acid			
33. PRODUCTION Date First Production 9-28-66 Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing Date of Test: 10-17-66 Hours Tested: 24 hrs Choke Size: 234 Prod'n. For Test Period: 234 Oil — Bbl.: 234 Gas — MCF: 264 Water — Bbl.: 567 Gas — Oil Ratio: 1130 Flow Tubing Press.: 234 Casing Pressure: 264 Calculated 24-Hour Rate: 234 Oil — Bbl.: 234 Gas — MCF: 264 Water — Bbl.: 567 Oil Gravity — API (Corr.): 45.1							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED James Estess				TITLE Production Clerk		DATE 10-19-66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2720	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3960	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5393	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6832	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7762	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8298	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9790	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3960	3960	Redbeds				
3960	5393	1433	Dolomite and li.				
5393	6832	1439	Lime, Shale, Dolomite				
6832	7022	190	Sand, shale.				
7022	7762	740	Lime, Dolo, and Shale.				
7762	8100	338	Shale, Dolo, and sd.				
8100	8750	650	Dolomite, and shale.				
8750	TD	1020	Limestone w/inter bedded shale.				