' 1 .	STATE OF NEW MEXICO	AND MINERALS DEPARTMENT DIL CONSERV		ATION DIVISI		Form C-304 Revised 10-3-78	
	0151710U710H BANTA FE FILE		00X 2088 EW MEXICO 87501				
	U 1.0.0,						
	TRANSPORTER OIL REQUEST FOR ALLOWABLE AND ALITHORIZATION TO TRANSPORT OIL AND NATURAL CAS						
٢.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Bison Petroleum Corpor	ation		••••••••••••••••••••••••••••••••••••••			
	5809 S. Western Suite	,	9110-3607				
	Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Other (Please				
	Recompletion Oll Dry Gas Change in Ownership effective Change in Ownership X Casinghead Gas Condensate October 1, 1988						
	If change of ownership give name and address of previous owner	100	01 Lovington Highw 0. Box 766	•	NM 88267		
	DESCRIPTION OF WELL AND	LEASE			<u></u>		
	Lease Name Cabot State	Well No. Pool Name, including 1 Bagley Permo F		Kind of Lease State, Federal	or Foo	Lease No.	
	Location				State	<u>þG-1320</u>	
	Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East						
	Line of Section 14 To	ownship <u>11-S</u> Range	33-Е , ММРМ,		Lea	County	
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Amoco Production Compa	ny (Trucks)	P.O. Box 3119 Address (Give address to			•	
	Nome of Authorized Transporter of Co Warren Petroleum Corpo	asinghead Gas 🐴 or Dry Gas 🗀 ration			ed copy of this form is t klahoma 74102	o be sentj	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 14 11-S 33-E	is gas actually connected Yes	? Whe	n 1123-66		
	If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling order r	umber:			
	Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Res	'v. Dill, Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	-	P.B.T.D.	i i	
	Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Perforations		Depth Casing Shoe				
ļ		D CEMENTING RECORD		·			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT	
Ĺ							
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, p			ceed top allow-	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
.	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.		Gas • MCF		
l		<u> </u>					
	SAS WELL						
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	Teeting Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressue (Shut-11	•)	Choke Size		
. (CERTIFICATE OF COMPLIANC	CE .	OIL CON	가슴 물 같은 것 같아.	ON DIVISION		
		egulations of the Oil Conservation	APPROVED			9	
E A	ivision have been complied with bove is true and complete to the	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
		TITLE					
	Valeraly	th Janons	If this is a reques	t for allows	mpliance with RULE ble for a newly drilled	for deepened	
	Administrative	iwe)	 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply 				
	(7.0)	le)					
1 -18	10-14-88 (Dut						
	· ·		Separate Forms C completed wells.	-104 must	ne they for each bod	in multiply	

	RECENT		
	OCT 1 7 1988		
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