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SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator
Address
M & G Oil, Inc.
P.O. Box 957 Crossroads, New Mexico 88114
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in Ownership
Effective May 1, 1985

Change of ownership give name and address of previous owner
Pennzoil Company P.O. Drawer 1828 Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE
Lease Name
Cabot State
Well No. 1
Pool Name, including Formation
Bagley Permo Penn-North
Kind of Lease
State, Federal or Fee State
Lease No.
OG-1320
Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East
Line of Section 14 Township 11-S Range 33-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Production Company (Trucks)
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 3119 Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1589 Tulsa, Oklahoma 74102
well produces oil or liquids,
ve location of tanks.
Unit I Sec. 14 Twp. 11-S Rge. 33-E
Is gas actually connected? Yes When 11-23-66

his production is commingled with that from any other lease or pool, give commingling order number:

DEPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.D.T.D.
Locations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Corrections Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Initial Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

3 WELL
Initial Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Flowing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is in true and complete to the best of my knowledge and belief.
Vice President
7-23-85
(Data)

OIL CONSERVATION COMMISSION
APPROVED JUL 26 1985, 19
BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

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