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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OCT 2 1 30 PM '66

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG 1320

1a. TYPE OF WELL b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	7. Unit Agreement Name -
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name Cabot-State

3. Address of Operator 1007 Midland Savings Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM east LINE OF SEC. 14 TWP. 11-S RGE. 33-E NMPM	10. Field and Pool, or Wildcat Undesignated

15. Date Spudded 8-6-66	16. Date T.D. Reached 9-11-66	17. Date Compl. (Ready to Prod.) 9-28-66	18. Elevations (DF, RKB, RT, GR, etc.) 4222' GR.	19. Elev. Casinghead 4222'
20. Total Depth 9950'	21. Plug Back T.D. 9200'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 9005-9011' Wolfcamp	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Sonic, Laterolog, Microlaterolog	27. Was Well Cored No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	375	17 1/2"	375 Sx Regular cement	None
8-5/8"	24# & 32#	3969'	11"	400 Sx Pozmix & 150 Reg.	None
5 1/2"	14#, 15.5#, 17#	9942'	7-7/8"	375 Sx Incor	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None Run				2-7/8 EUE	9138'	8920'

31. Perforation Record (Interval, size and number) Perforated 9005' to 9010' 3/8" holes One hole per foot - total of 5 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL 9005-9010'	AMOUNT AND KIND MATERIAL USED 500 gals mud acid

33. PRODUCTION							
Date First Production 9-28-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-29-66	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 243	Oil - Bbl. 243	Gas - MCF 274	Water - Bbl. 5	Gas - Oil Ratio 1175
Flow Tubing Press. 125	Casing Pressure Pkr.	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By C. H. Lemley
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles G. Brown</u>	TITLE Production Manager	DATE 10-3-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1830	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1890	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2470	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2562	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2765	T. Devonian	T. Menefee	T. Madison
T. Queen 3404	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3610	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3840	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5264	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6710	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7486	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8708	T.	T. Chinle	T.
T. Penn. 9230	T.	T. Permian	T.
T. Cisco (Bough C) 9496	T.	T. Penn. "A"	T.

TD 9950

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Ogallala				
200	1830	1630	Red beds				
1830	1890	60	Anhydrite				
1890	2470	580	Salt & anhydrite				
2470	2562	92	Anhydrite				
2562	2765	103	Sand and anhydrite				
2765	3404	639	Anhydrite				
3404	3610	206	Sand and anhydrite				
3610	3840	230	Dolomite and Anhy				
3840	5264	1424	Dolomite				
5264	6710	1446	Dolomite and Sand				
6710	6840	130	Sand				
6840	7486	646	Dolomite				
7486	7543	57	Red & blue shale				
7543	8708	1165	Dolomite & limestone				
8708	9005	297	Limestone & Shale streaks				
9005	9011	6	Limestone (pay)				
9011	9950	939	Limestone & shale streaks				

TD 9950