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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator PENNZOIL COMPANY	
Address 1007 Midland Savings Building, Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cabot-State	Well No. 1	Pool Name, including Formation Undesignated North Bagley Wolfcamp R-3166	Kind of Lease xxxxxxx
Location			
Unit Letter I	1980 Feet From The south Line and 660 Feet From The east		
Line of Section 14	Township 11-S	Range 33-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corp. Trucks	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Undetermined	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 14	Range 11-S 33-E
	Is gas actually connected?		When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: - -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 8-6-66	Date Compl. Ready to Prod. 9-28-66	Total Depth 9950'	P.B.T.D. 9200'					
Pool Undesignated	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9005'	Tubing Depth 9038'					
Perforations One hole per foot 9005' to 9010'			Depth Casing Shoe 9942'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17½	13-3/8"		375'		375			
11"	8-5/8"		3969'		550			
7-7/8"	5½"		9942'		375			
	2-7/8" EUE		9038'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

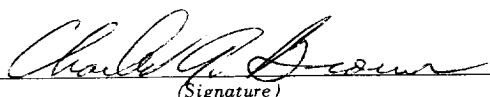
Date First New Oil Run To Tanks 9-28-66	Date of Test 9-29-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 125	Casing Pressure Pkr	Choke Size 24/64"
Actual Prod. During Test 248	Oil-Bbls. 243	Water-Bbls. 5	Gas-MCF 274

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Manager
(Title)

October 4, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 10 1966

BY

SIGNED BY: EAC F. ENGINEER
ENGINEER DISTRICT NO. 1

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.