

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-260

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator Sun Exploration & Production Co.	7. Unit Agreement Name
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM.	8. Farm or Lease Name T.P. "A" State
15. Elevation (Show whether DF, RT, GR, etc.) 4254.8' GR	10. Field and Pool, or Wildcat Bagley, North-Permo Pennsylvanian	9. Well No. 1
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Add Wolfcamp & Penn Perfs and Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. POH W/ RODS & PUMP. FISH RODS AS NECESSARY. ND WH. NU BOP. RLSE TAC (GUIBERSON) & POH W/ 2-3/8", 4.7#, J-55 PROD TBG LAYING DOWN. CONTACT MATERIALS DEPT FOR TBG PICK-UP.
2. MIRU N.L. McCULLOUGH. RUN GR/CCL FROM PBTD OF $\pm 10210'$ TO $8210'$ (2000' MIN). PERF WOLFCAMP & PENN 8536-40, 8545-50, 8554-60, 8572-80, 8772-87, 8874-86, 9222-34, 9352-60 & 10032-38', 1 JSPF, TOTAL 85 HOLES VIA WELEX GR/ACOUSTIC VELOCITY LOG DATED 11/02/66 USING 4" OD, 22.5 GC, 0.53" EH CSG GUN.
3. RIH W/ 5-1/2", 17# BAKER MOD "G" LOK-SET RBP & 'EA' RETRIEVAMATIC CEMENTER W/ SN ON 2-7/8", 6.5#, L-80 PROD TBG, COND B TO $\pm 8450'$. SET PKR. DROP SV. LOAD BACKSIDE W/ 2% KCL WTR. PRESS TEST TBG TO 8000 PSI. PRESS TEST CSG TO 2000 PSI. FISH SV. RLSE PKR & LWR TO 10050'. SET RBP. RAISE PKR TO $\pm 10040'$.
4. MIRU BJ-TITAN. SPOT 1000 GALS 15% NEFE HCL W/ ADDITIVES* TO PKR. WASH ACID ACROSS PERFS. RAISE PKR TO $\pm 9980'$. REV ACID INTO TBG. SET PKR. DISP ACID INTO PERFS @ ± 1 BPM. MAX PRESS 4200 PSI. FLUSH W/ 2500 GALS NE 2% KCL WTR. (MAX TP OF 4200 PSI IS BASED ON NO FLUID LEVEL IN ANNULUS. ADJUST TP UPWARD AS NECESSARY W/ KNOWN FLUID LEVEL.)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(CONTINUED ON PAGE -2-)

SIGNED Maria L. Perez TITLE Accounting Associate DATE 5-25-88
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE MAY 27 1988
CONDITIONS OF APPROVAL, IF ANY:

Add Wolfcamp & Penn Perfs and Acidize (CONTINUED)

5. RLSE PKR, LWR & LATCH RBP. RAISE RBP TO $\pm 9400'$ & SET. SPOT 4 BBLS 15% NEFE HCL FROM 9360 TO 9188'. RAISE PKR TO $\pm 9150'$. SET PKR. LOAD BACKSIDE. ACIDIZE PENN PERFS 9222-34 & 9352-60 W/ 3000 GALS 15% NEFE HCL @ 5 BPM IN ONE STAGE. DIVERT ACID USING 33 - 7/8" 1.1 SP GR RCN BS. DROP BS IN CLUSTERS OF 3, SPACED EVENLY THRUOUT ACID. MAX SURF PRESS 8000 PSI. (IF HOLE WILL NOT STAY FULL, DOWNGRADE TP LIMIT BASED ON ACTUAL FLUID LEVEL). FLUSH W/ 2500 GALS NE 2% KCL WTR.
6. RLSE PKR, TAG TOP OF RBP & CIRC OUT BS. LATCH RBP & RAISE TO $\pm 8930'$. SET RBP. SPOT 3 BBLS 15% NEFE HCL FROM 8890 TO 8760'. RAISE PKR TO $\pm 8700'$ & SET. LOAD BACKSIDE. ACIDIZE WOLFCAMP PERFS 8772-87 & 8874-86' W/ 4000 GALS 15% NEFE HCL @ 5 BPM IN ONE STAGE. DIVERT ACID USING 44 - 7/8" 1.1 SP GR RCN BS. DROP BS IN CLUSTERS OF 3, SPACED EVENLY THRUOUT ACID. MAX SURF PRESS 8000 PSI. (IF HOLE WILL NOT STAY FULL, DOWNGRADE TP LIMIT BASED ON ACTUAL FLUID LEVEL.) FLUSH W/ 2300 GALS NE 2% KCL WTR.
7. RLSE PKR, TAG TOP OF RBP & CIRC OUT BS. LATCH RBP & RAISE TO $\pm 8600'$. SET RBP. SPOT 2 BBLS 15% NEFE HCL FROM 8580 TO 8494'. RAISE PKR TO $\pm 8450'$ & SET. TRAP 2000 PSI CP. ACIDIZE WOLFCAMP PERFS 8536-8580 W/ 4000 GALS 15% NEFE HCL @ 5 BPM IN ONE STAGE. MAX SURF PRESS 8000 PSI. DIVERT ACID USING 41 - 7/8" 1.1 SP GR RCN BS. DROP IN CLUSTERS OF 3, SPACED EVENLY THRUOUT ACID. FLUSH W/ 2300 GALS NE 2% KCL WTR.
8. RLSE PKR, TAG RBP & CIRC OUT BS. LATCH RBP & POH W/ TBG, PKR & RBP.
9. RIH W/ 31' BP MA, PERF SUB, SN, 12 JTS 2-7/8", 6.5#, J-55 TBG (ICO INTERNALLY COATED) & TAC ON 2-7/8", 6.5#, L-80, COND B REPLACEMENT PROD TBG. TS $\pm 10200'$, MA $\pm 10168'$, PN $\pm 10164'$, SN $\pm 10163'$, TAC $\pm 9790'$. ND BOP. NU WH. RIH W/ 2-1/2"x1-1/4"x24' RHBC ROD PUMP ON 76 TAPER ROD STRING AS BEFORE. INSPECT RODS TO DETERMINE GRADE & MAKE. ALSO, CHECK RODS & COUPLINGS FOR CONDITION. SPACE OUT USING 7/8", "KD" PONY RODS W/ SH COUPLINGS. CHECK PUMP ACTION. RLSE RIG.
10. PUT WELL ON TEST @ CURRENT UNIT SETTING OF 100 x 9 (128 BPD PUMP CAPACITY; MAX PUMP CAPACITY @ 100' SL USING 76 TAPER ROD STRING.)

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MAY 26 1988
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