NO. OF COPIES RECLIVED			
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C -1.04
FILE	FILE REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	AND Litective [-]-AS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		INALO ON ON ON AND NATURA	LGAS
RANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
CROSS TIMBER	RS PRODUCTION COMPANY		
810 Houston	Street, Suite 2000, Fort Wo	orth, TX 76102	
Reason(s) for filing (Check pro	per box)	Other (Please explain)	
New Woll Recompletion	hunge in Fransporter of:		
Thenge in Ownership	Cill Dry / Casinaherd Gas Cond	Oris Jensate	
If change of an and it is			
If change of ownership give r and address of previous owne	4000 N. Big Spring, Su	ite 213, Midland, TX 7	9705
I DESCRIPTION OF WOLL			<u> </u>
II. DESCRIPTION OF WELL Leuse Hame	AND LEASE Well No. Peol N	Jame, Including Formation	Kind cí Lease
T. P∧STA		ley Permo Penn North	State, Federal or Fee State
Location	1980	1000	
Unit Letter	1980 Feet From The South	ine and Feet Fro	m TheEast
Line of Section 10	, Township 11S Bange	33E INDU I	.ea
		, 19191-1941,	County
II. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	AS	
Amoco Pipeline Co		Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	P. O. Box 1725, Midla	IND, IX /9/02 proved copy of this form is to be sent)
Warren Petroleum	Corp.	P. O. Box 1689, Lovin	aton. NM 88260
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? When	
	J 10 11S 33E		2-2-67
V. COMPLETION DATA	ed with that from any other lease or pool	, give commingling order number:	
Designate Type of Com	pletion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Best
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	····		
V. TEST DATA AND REQUES		after recovery of total volume of load of	l and must be equal to or exceed top allo:
OII. WELL Date First New Oil Bun To Tank		epin or be for full 24 hours)	
		Producing Method (Flow, pump, gas	uji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Otl-Bbls.		
	vii - obis.	Water • Bbls.	Gas-MCF
	L		
GAS WELL Actual Prod. Test-MOF (D			
Actual (roa, Test-MCFA)	Length of Text	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
		Cashig Fressure	Choke Size
1. CERTIFICATE OF COMPL	IANCE	OIL CONSERV.	ATION COMMISSION
I horobu costifu itus ilis i			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 5 1988, 19	
		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		TITLE	UP B& V ISOK
Vaugh D. Uunne Z Vaughn O. Vennerberg, II			compliance with put a tra-
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene	
() Land Manager	(Signature)	well, this form must be accompa tests taken on the well in acco	inied by a tabulation of the deviation
9	(Title)	All sections of this form mu	ist be filled out completely for allow
12-3	1-87	able on new and recompleted w Fill out Sections I. II. III.	ells. , and VI only for changes of owner
	(Date)	well name or number, or transpor	ter, or other such change of condition

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl

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