

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Unit Agreement Name				
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐					8. Farm or Lease Name T.P.A. State				
2. Name of Operator Sunset International Petroleum Corporation					9. Well No. 1				
3. Address of Operator 201 Wall Building Suite 308, Midland, Texas					10. Field and Pool, or Wildcat North Bagley Extension				
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 10m TWP. 11S RGE. 33E NMPM					12. County Lea				
15. Date Spudded 9-28-66		16. Date T.D. Reached 11-7-66		17. Date Compl. (Ready to Prod.) 11-20-66		18. Elevations (DF, RKB, RT, GR, etc.) 4254.8 Gr.		19. Elev. Casinghead 4256	
20. Total Depth 10300		21. Plug Back T.D. 10017		22. If Multiple Compl., How Many		23. Intervals Drilled By 0 to 10300		Rotary Tools 9	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9889 - 9898 2 holes/ft Middle Penn Extension								25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Gamma - Collar, Acoustic Velocity, Forme, Guard								27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8		48		390		17 1/2		375 SX Circulated	
8 5/8		24 & 32		3755		11		300 SX	
5 1/2		17		10300		7 7/8		750 SXS & 300 Sx above D.V. Tool	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number) 98-89-98 .4in. holes 2 shots/ft.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					9889-98		2000 15% mud acid		
33. PRODUCTION									
Date First Production 12-1-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.		
Date of Test 12-6-66		Hours Tested 24		Choke Size 15/64		Prod'n. For Test Period 385		Oil - Bbl. 668	
Flow Tubing Press. 900		Casing Pressure Packer		Calculated 24-Hour Rate 46.9		Oil - Bbl. 46.9		Gas - MCF 46.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Daniel Smith		TITLE Dist. Supt.				DATE 12-7-66			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1760</u>	T. Canyon <u>9477</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10055</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2465</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2580</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3283</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3720</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5142</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6550</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7367</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8510</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9.27</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760	1760	Sd. Sh, caliche				
1760	2465	705	Anhy, salt, sh, sd.				
2465	2580	115	Dol. Sd, sh, Anhy				
2580	3283	703	Anhy, Dol. Sh.				
3283	3720	437	Anhy, Dol. Sh.. Sd.				
3720	5142	1422	Anhy, Dol. Sh. Sd.				
5142	6550	1412	Anhy, Dol. Sh. Sd.				
6550	7367	817	Dolo Sd. Sh.				
7367	8510	1143	Dol. Sh.				
8510	9127	617	Lm. Sh.				
9127	9477	350	Lm. Sh.				
9477	10055	578	Lm. Sh.				
10055	10298	243	Lm. Sh.				

DEC 1 1 37 6M.22

HOUSTON DISTRICT OFFICE