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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

HOBBS OFFICE O.C.C.  
 Form C-105  
 Revised 1-1-65

5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5b. Oil & Gas Lease No.

000-260

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
2. Name of Operator <b>Sunset International Petroleum Corporation</b>										9. Well No. <b>1</b>	
3. Address of Operator <b>201 Wall Bldg. Suite 308, Midland, Texas</b>										10. Field and Pool, or Wildcat <b>Barley</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>10</b> TWP. <b>11 S</b> RGE. <b>33 E</b> NMPM										12. County <b>Lea</b>	
15. Date Spudded <b>9-28-66</b>		16. Date T.D. Reached <b>11-7-66</b>		17. Date Compl. (Ready to Prod.) <b>11-20-66</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4254.8 GR</b>		19. Elev. Casinghead <b>4256</b>			
20. Total Depth <b>10300</b>		21. Plug Back T.D. <b>10150</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <b>Rotary</b>		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Perfs. 10128-26, 10117-10097, 10093-88, 10070-55, 2 Holes per ft.</b>										25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma-Sollar, Acoustic Velocity, Forze Log, Guard Log</b>										27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48		350		17 1/2		375 Sacks		Circulated	
8 5/8		24 & 32		3755		11		300 Sacks			
5 1/2		17		10300		7 7/8		750 Sacks			
						DV Tool 4696		300 Sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
10355-1128						2000 Gal. 15% reg. 84 Ball Sealers					
33. PRODUCTION											
Date First Production <b>11-20-66</b>				Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>			
Date of Test <b>11-21-66</b>		Hours Tested <b>24</b>		Choke Size <b>18/64</b>		Prod'n. For Test Period <b>228</b>		Oil - Bbl. <b>406</b>		Gas - MCF <b>112</b>	
Flow Tubing Press. <b>640</b>		Casing Pressure <b>Packer</b>		Calculated 24-Hour Rate <b>47.9</b>		Oil - Bbl. <b>228</b>		Gas - MCF <b>406</b>		Water - Bbl. <b>112</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>										Test Witnessed By <b>Denver Gravit</b>	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>Denver Gravit</b>				TITLE <b>Dist. Supt.</b>				DATE <b>11-22-66</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For all completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1760</u>	T. Canyon <u>9477</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10055</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2465</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2580</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3283</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3720</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5142</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6550</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7367</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8510</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9127</u>	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760	1760	SD, Sh, Caliche				
1760	2465	705	Anhy, Salt, SH, SD				
2465	2580	115	DOL, SD, SH, Anhy				
2580	3283	703	Anhy, Dol, Sh,				
3283	3720	437	Anhy, Dol, SD, Sh				
3720	5142	1422	Dol, Anhy, Sh, Sd				
5142	6550	1412	" " " "				
6550	7367	817	Dol, Sd, Sh				
7367	8510	1143	Dol, Sh				
8510	9127	617	Lm, Sh				
9127	9477	350	" "				
9477	10055	578	" "				
10055	10298	243	LM, SH				
	TD						