DETRIBUTION  DISTRIBUTION  DISTRIBUTION  NEW MEXICO OIL CONSEMORRANGE DISSION  FILE  U.S.G.S.  LAND OFFICE  DEPRATOR  SUNDRY NOTICES AND REPORTS ON WELLS  COMPETED OF THE OFFICE				
DISTRIBUTION SANTA FE		<del>-</del>	<u>~</u>	
SANTA FE FILE  U.S.G.I.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS POSSUME TO STAND PROPERS OF THE STAND REPORTS ON WELLS  (DO NOT USE THIS POSSUME TO STAND PROPERS OF THE STAND REPORTS ON WELLS  (DO NOT USE THIS POSSUME TO STAND PROPERS OF THE STAND REPORTS ON WELLS  (DO NOT USE THIS POSSUME TO STAND PROPERS OF THE STAND PROPE		_	•	
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SUNDRY NOTICES AND REPORTS ON WELLS  ONL USE THIS FORM FOR PROPOSATE TO SERVE ON THE MALE SALE TO A SUPPRENT RESERVOIR.  1. ONL USE THIS FORM FOR PROPOSATE TO SERVE ON THE SALE TO A SUPPRENT RESERVOIR.  7. Unit Agreement Name  8. Ferm of Lease Name  10. Field and Pool, or Wildert  10.		<del></del>		000-260
Other Susset International Patroleus Corporation  3. Address of Operator  201 Wall Midg. Suite 308. Midland. Texts  4. Location of Well  UNIT LETTER J  1980  PEET FROM THE SOUTH  11 S  AND PEET FROM THE SOUTH  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PEEFORM REMEDIAL WORK  THE PAST  17. DESCRIBE PLANS  18. Change Plans  CHANGE Plans  19. Casing Test and Gement Jag and Abandonment  17. DESCRIBE PROSE of Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  By 11ed 7 7/8 hale 1D 10300¹. Ran 5½ Casing 17½. Set © 10300¹. D Y Tool set © 4696¹.  Cemented with 750 sacks with 4% jel. Top 3800¹. Flug down © 5 AM 11-6-66. Test casing 3000 PSI.  Performated 10265¹. Perforated 10242-54, 2 heles per ft. Acidised with 500 gal. mede 10268¹. 2 holes per ft. Acidised with 500 gal. mede 10268¹. 2 holes per ft. Acidised with 500 gal. mede 10268¹. 2 holes per ft. Acidised with 3000 gal. 3 bbl. water and 1 bbl. oil per hr. Set plug 10210¹ Test 3000 PSI. Perforated 10262c² to 10260². Perforated 10262c	SUNI (DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PATION FOR PERMIT - " (FOR MC - 101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Location of Well 4. Location of Well 5. 1980  THE Bast  LINE, SECTION  TO TOWNSHIP 11. S. RANGE  12. County  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. DESCRIBE PROCESS of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Dirilled 7 7/8" hole 1D 103001. Ran 5½" Casing 17%. Set © 103001. D V Tool set © 46961.  Camented with 750 sacks 550 sacks 4% Jel. 200 sacks 2% jel. top 78001. Cemented above Drilled out to 102651. Perforated 102k4-54, 2 holes per ft. Acidized with 500 gal. made 2 bbls. water and 5 gal. cil per hr. Set plug 102101 Test 3000 PSI. Perforated 102621 to 102681. 2 holes per ft. Acidized with 500 gal. and 1 bbl. oil per hr. Set plug 102101 Test 3000 PSI. Perforated 102621 to 102681. 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 1 bbl. oil per hr.	l. OIL GAS WELL			7. Unit Agreement Name
201 Wall Ridg. Suite 308. Midland, Texas  4. Location of Well  4. Location of Well  4. Location of Well  5. 1980 FEET FROM THE South  10. Field and Pool, or Wildcat  11. Field and Pool, or Wildcat  12. County  13. Elevation (Show whether DF, RT, GR, etc.)  14. Lea  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) See RULE 110.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) See RULE 110.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) See RULE 110.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) File Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) File Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) File Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) File Operations (Commented with 750 sacks 25 jel. top 7800°. Demanded work)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work				8. Farm or Lease Name
201 Wall Ridg. Suite 308, Midland, Texas  4. Location of Well  4. Location of Well  UNIT LETTER J. 1980 FEET FROM THE South  THE Bast LINE, SECTION 10 TOWNSHIP 11 S RANGE 33 E NAPM.  15. Elevation (Show whether DF, RT, GR, etc.)  4254.8 GR  12. County  Lea  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK COMMERCE BRILLING OPHS.  CHANGE PLANS CHANGE PLANS CASING TEST AND GEMENT JUB AND ABANDONMENT  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) Set RULL 1:10.  Diffiled 7 7/8" hole 2D 10300'. Ran 5½" Gasing 17%. Set © 10300'. D V Tool set © 4696'.  Commented with 750 sacks .550 sacks 4% Jel. 200 sacks 2% jel. top 7800'. Cemented above Drilled out to 10265'. Perforated 10244-54, 2 holes per ft. Acidized with 500 gal. made  2 bblas water and 5 gal. cil per hr. Set plug 10210' Test 3000 PSI. Perforated 10262' to 10268'. 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 1 bbl. oil per hr. Set plug 10150' Perforated 10262' to 10268'. 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 1 bbl. oil per hr.	Summet Intern	T P MAN State		
15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE [103.  Drilled 7 7/8 hole 1D 10300!. Ran 52 Gaing 17 Set © 10300!. D Y Tool set © 4696!.  Cemented with 750 sacks .550 sacks 4% Jel. 200 sacks 2% jel. top 7800!. Cemented above Drilled out to 10265!. Perforated 10244-54, 2 holes per ft. Acidized with 500 gal. made 10268!. 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 5 gal. oil per hr. Set plug 10210! Test 3000 PSI. Perforated 10262: to 10300! D Preferated 10262. 20. 1011-0-10.	5. Address of Operator			9. Well No.
THE HAST LINE, SECTION 10 TOWNSHIP 11 S RANGE 33 B NAPPM.    15.   10	ZCI Wall Bld	s.Suite 308. Midland, Texas	<u> </u>	1
THE RASE LINE, SECTION 10 TOWNSHIP 11 S RANGE 33 B NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  14254.8 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK COMMENCE OF ILLING OFFIS.  CHANGE PLANS CHANGE PLANS COMMENCE OF ILLING OFFIS.  CHANGE PLANS CHANGE OF ILLING OFFIS.  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled 7 7/8# hole 1D 10300!. Ran 52# Casing 17#. Set @ 10300!. D V Tool set @ 4696!.  Commented with 750 sacks .550 sacks 4/5 Jel. 200 sacks 2/6 jel. top 7800!. Cemented above D V Tool 300 sacks with 4/5 jel. Top 3800!. Flug down @ 5 AM 11-6-66. Test casing 3000 PSI.  Drilled out to 10265!. Perforated 10244-54, 2 heles per ft. Acidised with 500 gal. made 10268!. 2 holes per ft. Acidised with 3000 gal. 3 bbl. water and 1 bbl. oil per hr.  Set plug 10150! Perforated 18128-26. 10117-07. 10003-20.		1000 Samah	1000	10. Field and Pool, or Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See PULL 1103.  Drilled 7 7/8 hole 1D 10300: Ran 5 has Casing 17 Set 10300: D V Tool set 4696:  Cemented with 750 sacks 550 sacks 4 Jel. 200 sacks 2 jel. top 7800: Cemented above D V Tool 300 sacks with 4 jel. Top 3800: Flug down 5 AM 11-6-66. Test casing 3000 PSI.  Drilled out to 10265: Perforated 10244-54, 2 heles per ft. Acidized with 500 gal. made 10268: 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 1 bbl. oil per hr. Set plug 10150: Perforated 13128-26. 10117-07. 10003-98.	UNIT LETTER,	TYOU FEET FROM THE SOUTE	LINE AND 4780 FEET FRO	Parley
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORABILLY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Ditilled 7 7/8 hole 1D 10300: Ran 5½ Casing 17%. Set © 10300: D V Tool set © 4696: Cemented with 750 sacks .550 sacks 4% Jel. 200 sacks 2% jel. top 7800: Cemented above D V Tool 300 sacks with 4% jel. Top 3800: Flug down © 5 AM 11-6-66. Test casing 3000 PSI. Prilled out to 10265: Perforated 10244-54, 2 heles per ft. Acidised with 500 gal. made 10268: 2 holes per ft. Acidized with 3000 gal. 3 bbl. water 2nd 5 gal. cil per hr. Set plug 10210: Test 3000 PSI. Perforated 10262: to Set plug 10150: Perforated 10128-26. 10117-07. 10002-288 1.000-266.	THE BASE LINE, SEC	10 TOWNSHIP 11 S	RANGE 33 B NMP	
PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Drilled 7 7/8" hole 1D 10300'. Ran 52" Casing 17%. Set © 10300'. D V Tool set © 4696'.  Commented with 750 sacks .550 sacks 4% Jel. 200 sacks 2% jel. top 7800'. Cemented above  Drilled out to 10265'. Perforated 1024%—54, 2 heles per ft. Acidized with 500 gal. made  10268'. 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 1 bbl. oil per hr.  Subsequent Report of:  Remedial work  Commented Drug Altering Casing Commented above  Commented with 750 sacks .550 sacks 4% Jel. 200 sacks 2% jel. top 7800'. Cemented above  Drilled out to 10265'. Perforated 1024%—54, 2 heles per ft. Acidized with 500 gal. made  10268'. 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 1 bbl. oil per hr.  Set plug 10150' Perforated 10228—26, 10117—07, 10003—98				
Drilled 7 7/8" hole 1D 10300. Ran 52" Casing 17#. Set @ 10300. D V Tool set @ 4696.  Cemented with 750 sacks .550 sacks 4% Jel. 200 sacks 2% jel. top 7800. Cemented above  D V Tool 300 sacks with 4% jel. Top 3800. Flug down @ 5 AM 11-6-66. Test casing 3000 PSI.  Drilled out to 10265. Perforated 10244-54, 2 heles per ft. Acidized with 500 gal. made  2 bbls. water and 5 gal. cil per hr. Set plug 10210. Test 3000 PSI. Perforated 10262. to  10268. 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 1 bbl. cil per hr.  Set plug 10150. Perforated 18128-26. 10117-07. 10003-88. 10070-55. 2 holes per hr.	TEMPORARILY ABANDON PULL OR ALTER CASING		REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB	ALTERING CASING
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	Drilled out to 102 2 bbls. water and 10268: 2 holes pe Set plug 10150: Pe	sacks .550 sacks 4% Jel. with 4% jel. Top 38001.F. 651. Perforated 10244-54, 5 gal. cil per hr. Set plur ft. Acidized with 3000 rforated 18128-26, 16117-	200 sacks 2% jel. top 76 lug down @ 5 AM 11-6-66 2 heles per ft. Acidis ug 10210: Test 3000 PSI	8001. Cemented above . Test casing 3000 PSI. ed with 500 gal. made . Perforated 102621 to

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 11-18-66 DATE CONDITIONS OF APPROVAL, IF ANY: