

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
NOBB'S OFFICE O. C. C.

Nov 22 11 54 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>000-260</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>T P "A" State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Bagley</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Sunset International Petroleum Corporation</b>
3. Address of Operator <b>201 Wall Bldg. Suite 308, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>11 S</b> RANGE <b>33 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4254.8 GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole TD 10300'. Ran 5 1/2" Casing 17#. Set @ 10300'. D V Tool set @ 4696'. Cemented with 750 sacks .550 sacks 4% Jel. 200 sacks 2% jel. top 7800'. Cemented above D V Tool 300 sacks with 4% jel. Top 3800'. Plug down @ 5 AM 11-6-66. Test casing 3000 PSI. Drilled out to 10265'. Perforated 10244-54, 2 holes per ft. Acidized with 500 gal. made 2 bbls. water and 5 gal. oil per hr. Set plug 10210'. Test 3000 PSI. Perforated 10262' to 10268'. 2 holes per ft. Acidized with 3000 gal. 3 bbl. water and 1 bbl. oil per hr. Set plug 10150'. Perforated 10128-26, 10117-97, 10093-88, 10070-55, 2 holes per ft. Acidized with 2000 gal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Denny H. Smith</u>	TITLE <u>District Supt.</u>	DATE <u>11-18-66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		