

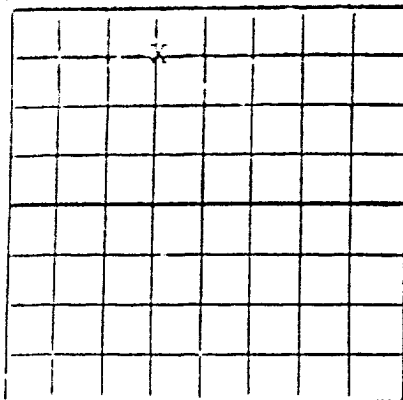
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 4 Copies

DEC 8 11 35 AM '66
SUBS OFFICE



AREA 640 ACRES
LOCATE WELL CORRECTLY

Southern Natural Gas Company
(Company or Operator)

State "C"
(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 11, T. 11S, R. 33E, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from North line and 1,980 feet from West line

of Section 11. If State Land the Oil and Gas Lease No. is O. G. 200

Drilling Commenced 7 AM September 15, 1966 Drilling was Completed October 26, 1966

Name of Drilling Contractor Sharp Drilling Company

Address P. O. Box 1271, Midland, Texas

Elevation above sea level at Top of Tubing Head 4238 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 8848 to 8870 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SOLE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	Used	360		0		Conductor
9-5/8	36-40	Used	3864	Howco	0		Intermediate
7	23-29	Used	10,314	Howco	0		Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	360	350	Pump & plug		
12 1/2	9-5/8	3850	400	Pump & plug		
8-3/4	7	10,299	975	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

SEE ATTACHED SHEET

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Producing Perforations: 8848-58' w/ 2 hole/foot

8868-75' w/ 1 hole/foot

Acidized w/500 gallons spearhead acid

Result of Production Stimulation well flowed at rate of 330 BOPD on 12/64" choke w/650 Psi

tubing pressure

Depth Cleaned Out 9,319'