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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. OG-200	
7. Unit Agreement Name	
8. Farm or Lease Name State C	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Southern Natural Gas Company
3. Address of Operator P. O. Box 1513, Houston, Texas
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1,980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 11S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 4,235.1


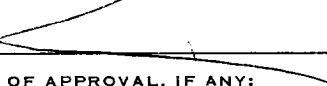
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 10,299': Ran 320 joints (10,314.30') of 7" O.D. casing, 23#, 26# & 29#, N-80 casing and set at 10,299'. Cemented casing with 975 sacks of Incor cement w/4% Gel, 10#/sx. Salt, & 0.4% D-13-R retarder. Used Howco guide shoe and auto-fill collar. Used 10 Howco centralizers. Pumped plug down with clear water. Plug hit at 5:20 PM 10-24-66 with 3,000 Psi. Floats failed to hold. Held 2,000 Psi on the casing for 12 hours. Nippled up casing. Went in the hole with bit & scraper. Tested 7" casing to 2,000 Psi - OK. Began testing procedure to determine completion intervals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Gen. Drilling Supt.	DATE 10-31-66
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		