DISTRIBUTION	ED						Form (
SANTA FE							Revised 1-1-65		
NEW MEXICO OIL CONSERVATION COMMISSION U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG							Sa. Indicate Type of Lease State X Fee		
J.S.G.S.		WELL COMPL	E HON OR REC	COMPLETIO	ON REPORT A	ND LOG			
LAND OFFICE			. '					il & Gas Lease No.	
OPERATOR			,			~	E 73	24 ************************************	
MA TYPE OF WELL							', Unit Ag	greement Name	
C. TYPE OF COMPLE	o:L WEI TION	L X GAS	DRY] OTHER				r Lease Nac	
OVER DEEPEN BACK RESVA. OTHER									
							State . Well No	e 14	
The Louisiana Land and Exploration Company 3. Address of Operator							1-1		
							C. Field	and Pool, or Wildcat	
P. O. Box 1696, Midland, Texas 4. Location of Well								Middle Lane	
CHIT LETTER N	LOCATED (560	nou Sout	h	1000	3			
			NOM THE BOUL	LINE AND	7777777	EET FROM	2. County		
THE West LINE OF	sec. 14 -	AP. 10-S RG	E. 33-E NO.				_ `		
15. Late Spaceed	16. Date T.D. 19	eached 17. Date	Compl. (Ready to	Prod.) 19.	Elevations (I)F. R	KB, RT. GR	Lea	, Elev. Cashinghead	
7 43 00	10-24-06) 10	- 30-66		4213 RK3	,,	13	4200	
20, Total Depta	21. F ² 110	g Back T.D.	22. If Multip	ele Compl., Ho	w 23. Interval	s , Rotary T	ools	, Cable Tools	
9920	985		1		Drilled	By → ! 992	_		
24. Freducing Interval(s)), of this complet	ion - Top, Botton	n, Name			- 	<u> </u>	25. Was Directional Survey	
: 9676 to 9690	30112	th "C"						Made	
9676 to 9690	her Logs Run	<u>, ii C</u>						No	
Schlumberger			og. Microla	terolog	Tatorolog -	./Ca	27.	Was Well Cored	
28.		CAS	ING RECORD (Re	cort all states	Laterorog \	v/Gamma	Ray	No	
CASING SIZE	WEIGHT LB.			LE SIZE					
13 3/8"	48# 4051						D	AMOUNT PULLED	
8 5/8	24#-28#-32# 39 7 5				1/2 400 sxs 380 sxs			None	
5 1/2	17#	9920		7 7/8	305 sx:s			None	
				<u> </u>	<u> </u>			None None	
29. LINER RECORD						TUE	ING REC	ORD	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE		H SET		
None					2 3/8"	9560		PACKER SET 9560	
						7500		7,500	
31. Perforation Record (1	nterval, size and	number)		32.	ACID, SHOT. FR.	ACTURE, CE	MENT SC	QUEEZE, ETC.	
7070 -3000484 dla 8 holes							UNT AND KIND MATERIAL USED		
9676-9690 1500 ga							1 - 15% mud acid		
i	Total	24 holes							
33.									
Date First Production	Produc	tion Mothed (Flav		UCTION	· · · · · · · · · · · · · · · · · · ·				
10-30-66	71044		ing, gas lift, pum	oing — Size an	d type pump)	1	Well Statu	is (Prod. or Shut-in)	
·	Hours Tested	Flowing Choke Size	Prod'n. For	OII DII				t-in	
10-30-66	11.0	16/64"	Test Period	OII - BbI.	Gas - MCF	Water =	Bbl.	Gas -Oil Ratio	
	Casing Fressure		Oil - Bbl.	234.78 Gas - N	258	<u> </u>		1100	
550 psig	PKR	Hour Rate	100	1	_	er – Bbi.	011	Gravity - API (Corr.)	
34. Disposition of Gas (S	old, used for fuel	, vented, etc.)	512	56	<u> </u>	63	4	6/	
Vented		•				1 98	messed b	By Must	
35. List of Attachments						1 2	- Jan 19		
Copies of Ele	ectric logs	s (Item 26)	Charts for	2 DST's	8684-8717 æ	9607-72	1		
30. 1 hereby territories 1	ne injormation sh	own on both sides	of this form is tri	ie and comple	e to the best of m	y knowledge	and belief	f.	
/ <i>i</i>	17 Jane	10. []				·-	,		
SIGNED	_ 1 90260		_ TITLE I	Petroleum	Engineer	^	ATE11	-4-66	
-		7	· · · - 				~! <u> </u>		