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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-7324

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator The Louisiana Land and Exploration Company | 8. Farm or Lease Name State 14 |
| 3. Address of Operator P. O. Box 1696, Midland, Texas | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 10-S RANGE 33-E N.M.P.M. | 10. Field and Pool, or Wildcat Middle Lane Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4200 GR, 4213 KB | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Originally planned to run 4 1/2" csg. Actually used following csg. program: 1850' new 5 1/2" 17# J-55 Buttress T&C; 1200' 5 1/2" 17# J-55 LT&C; 4350' 5 1/2" J-55 ST&C; 2500' 5 1/2" 17# N-80 LT&C; set @ 9907' GR. Pumped 200 gals Howco mud flush. 180 sx Incor Pos, 6% gel w/15.5# salt p/sx and 3/4 of 1% CFR2 and 125 sx Incor Pos, 2% gel w/11# salt p/sx and 3/4 of 1% CFR2. Plugged down 12:30 AM CST 10-27-66. Maximum pressure 2000#. Released and checked float. Float held OK. Set slips and after 7 hrs ran temp survey. T/cmt 8670'. Maximum instrument depth 9872'. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **F. H. Reiter** TITLE **Geologist** DATE **October 28, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: