DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-102 and C-103 Effective 1-1-55 FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PAUS BACK TO A DIFFERENT RESERVOIR. 1. OIL WELL OTHER. OTHER. 2. Name of Operator The Louisiana Land and Exploration Company 3. Address of Operator P. O. Box 1696, Midland, Texas 1. LOCATION OF FEET FROM THE SOUTH LINE AND 1980) FEET FROM MIDDEN THE West LINE, SECTION 14 TOWNSHIP 10-S RANGE 33-E NAPM. 15. Elevation (Show whether DF, RT, GR, etc.,) 4200 GR, 4213 KB Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUPERSEDES OID C-102 and C-103 Effective 1-1-55 Sundated Type of Lease State IX Fee Sta	NO. OF COPIES RECEIVED		7
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	18. I hereby errify that the information	ebove is true and complete to the best of my knowledge and belief.	
F. H. Reiter TITLE Geologist DATE October 28, 1966			
	SIGNED F. H. Reiter	Geologist	DATEOctober 28, 1966

CONDITIONS OF APPROVAL, IF ANY: