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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| - | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| 3. Address of Operator | | 9. Well No. |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>G</u> , <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> N14PM. | | 12. County |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | |
| 4216.9' G.L. | | |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-73 - Pull tubing, set CIBP at 9612' - spot 20' cement (2 sacks) on top of BP.

1-17-73 -Casing Pullers, Inc., shot casing at 4408', spot 35 sack cement plug from 4400' to 4480', pulled casing to 4100', spot 57 sack cement plug at 3912' to 4100', lay down casing.

1-19-73 -Shot 8 5/8" csg. at 907', lay down 8 5/8". Run tubing, spot 54 sacks cement 875' to 960', 60 sack plug at 265' to 375', 10 sacks cement in top of 11 3/4" casing. Installed dry hole marker.

WELL PLUGGED AND ABANDONED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|--------------------------------|---------------------|
| SIGNED <u>Alton C. Goodrich</u> | TITLE <u>Dist. Prod. Supt.</u> | DATE <u>2-28-73</u> |
| APPROVED BY <u>John W. Runyan</u> | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |