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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Epperson
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated (Inbe- Penn.) Ext.

2. Name of Operator
Southland Royalty Company
3. Address of Operator
1405 Wilco Bldg., Midland, Texas
4. Location of Well

UNIT LETTER G	LOCATED 1830	FEET FROM THE North	LINE AND 1980	FEET FROM
THE East	LINE OF SEC. 24	TWP. 11-S	RGE. 33-E	NMPM Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-25-66	10-28-66	11-2-66	4216.9 Gr.	4216.9
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9875	9842	-	0-9875	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9802-9816 Bough "C"				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray - Sonic				Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	355	17"	370 sx.	None
8 5/8"	24# & 32#	4000	11"	750 sx.	None
5 1/2"	17#	9875	7 7/8"	525 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9802-9816 w/28 holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	9802-9816 1000 gal. mud acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-2-66		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-3-66	24	16/64	262	330	65	1260	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
550	0-Pkr.	262	330	65	46.8		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	C. H. Carr

35. List of Attachments
Gamma-Acoustic Log, Form C-104, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Allen K. Steiner	TITLE Engineer	DATE November 7, 1966

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1958	T. Ojo Alamo	T. Penn. "B"
T. Canyon		T. Kirtland-Fruitland	T. Penn. "C"
T. Strawn		T. Pictured Cliffs	T. Penn. "D"
T. Aloka		T. Cliff House	T. Leadville
T. Miss	2680	T. Menefee	T. Madison
T. Devonian	2810	T. Point Lookout	T. Elbert
T. Silurian	3140	T. Mancos	T. McCracken
T. Monloya	3720	T. Gallup	T. Ignacio Otzie
T. Simpson	3980	T. Base Greenhorn	T. Granite
T. McKee	5400	T. Dakota	
T. Ellenburger		T. Morrison	
T. Gr. Wash		T. Todilto	
T. Granite	6855	T. Entrada	
T. Drinkard		T. Bone Springs	
T. Abo	7638		
T. Wolfcamp	8908		
T. Penn.			
T. Cisco (Bough C)	9797		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1958	1958	Red Beds & Redrock
1958	2660	722	Anhydrite & salt
2680	2810	130	Red sand
2810	3720	910	Anhy., sand, & shale
3720	3980	260	Dolomite & Anhy.
3980	5400	1420	Dolomite
5400	7635	2235	Dolomite w/ss streaks
7635	8472	837	Red sh. & Dolomite
8472	8908	436	Lime, Dolo., & sh. strks.
8908	9875	967	Lime with sh. streaks