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HOBBS OFFICE D.C.C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	OG-286

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Clark State	
2. Name of Operator Stoltz & Company				9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico				10. Field and Pool, or Wildcat N. Bagley Upper Penn	
4. Location of Well				12. County Lee	
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM					
THE West LINE OF SEC. 27 TWP. 11 S RGE. 33 E NMPM					
15. Date Spudded 9/28/66	16. Date T.D. Reached 10/27/66	17. Date Compl. (Ready to Prod.) 11/18/66	18. Elevations (DF, RKB, RT, GR, etc.) 4270 KB	19. Elev. Casinghead	
20. Total Depth 10,210	21. Plug Back T.D. 10,181	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9064-9450 Upper Penn				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Sonic, Gamma Ray, Laterlog, Microlaterlog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	368	15	350	None
8 5/8	24# & 32#	3750	10 3/4	200	None
4 1/2	11.6#	10,210	7 7/8	300	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	9050
31. Perforation Record (Interval, size and number) 9064-68; 9090-94; 9413-16; 9425-28; 9448-50 w/l shot/ft.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			9064-68	1000 gal 15% acid	
			9090-94	1000 gal 15% acid	
			9413-16	1000 gal 15% acid	
			9425-50	2000 gal 15% acid	
33. PRODUCTION					
Date First Production 11/18/66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) Producing
Date of Test 11/19-20/66	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 240	Oil -- Bbl. 360	Gas -- MCF 103
Flow Tubing Press. 450#	Casing Pressure Pkr	Calculated 24-Hour Rate 240	Oil -- Bbl. 360	Gas -- MCF 103	Water -- Bbl. 46.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Jack Brown	
35. List of Attachments 1 copy electric logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED A. L. Smith		TITLE Agent		DATE 12/8/66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 39 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1690	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1780	T. Strawn	9833	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2325	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2433	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3725	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5120	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6492	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7220	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8523	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9038	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface Sands				
320	1690	1370	Red Bed & Sand				
1690	2430	740	Anhydrite, Salt & Shale				
2430	2540	110	Sand & Lime				
2540	3260	720	Lime & Anhydrite				
3260	3725	465	Shaley Lime & Anhydrite				
3725	5120	1395	Lime & Dolomite				
5120	6490	1370	Dolomite & Sand				
6490	7220	730	Dolomite, Shale & Sand				
7220	7740	520	Dolomite & Shale				
7740	8200	460	Lime & Dolomite				
8200	10210	2010	Lime & Shale				