NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	HOREST LA FE O. C. BEQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		- AND)おおう 注目させた しょりょしょ	
U.S.G.S.	- HAN 2 PAUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE	ORITED II 36 THE UT	JAN 12 11 49 AM 67	
TRANSPORTER GAS I			
OPERATOR		•	
PRORATION OFFICE			
Cperator	<u> </u>		
Pubco Petr	oleum Corporation		
Address		07100	:
	869, Albuquerque, New Mexic	Other (Please explain)	
Reason(s) for filing (Check proper	Change in Transporter of:	Office (1 seese suprass)	
Recompletion	OH X Bry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give nat and address of previous owner.			
·			
. DESCRIPTION OF WELL A	ND LEASE Lease No. Well No. Pool Name	me, Including Formation K	ind of Lease
Lease Name Gulf State			ate, Federal or Fee State
Lecation			
T	1980 Feet From The North	e ani 587.4 Feet From The	West
Unit Letter;;	; eet i io inc		
Line of Section 18	Township 118 Range	34E , NMPM,	Lea County
. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
!		3411 Knoxville Ave., Lubb	
Service Pipe Line	company Conscribing Co.	Address (Give address to which approved	
į		D O Bow 1589 Tules Of	klahoma 74102
Warren Petroleum	Corp. Unit Sec. Twp. Rge.	P. O. Box 1589, Tulsa, Ol	a Latitorial
If well produces oil or liquids, give location of tanks.	E 18 -11S 34E	Yes	December 15, 1966
If this production is commingle	ed with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			lug Back Same Restv. Diff. Restv.
Designate Type of Comp	Oil Well Gas Well bletion $-(X)$	Mew Well Workover Deepen P	I ag E dek
	Date Compl. Ready to Prod.	Total Derth F	P.B.T.D.
Date Spudded	Date Comp., Neddy to P.od.	10.00	
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay T	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,			
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil and	l must be equal to or exceed top allou
OIL WELL	4556 70. 1110. 44	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, a	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas tij),	e.c.,
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Inpling Pressure	Cabing	
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas - MCF
Actual Prod. During 1 est			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Oh.). Sta
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		OIL CONSERVAT	IONI COMMISSIONI
I. CERTIFICATE OF COMPI	LIANCE		
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			* C.
above is true and complete	to the best of my knowledge and belief.	BY	
		TITLE	
· · · · · · · · · · · · · · · · · · ·	2 1		mpliance with RULE 1104.
Charles Limen.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
harles E. Ramsey, Jr.			ed by a tabulation of the deviation
Mailes E. Ramsey, Jr.	duction Manager	tests taken on the well in accorda	be filled out completely for allow
ALEA ILUC	(Title)	able on new and recompleted well	s.
Januar	y 10, 1967	Eitt aut only Costions I II	III and VI for changes of owner
	(Date)	well name or number, or transporter	s or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.