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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 7 1 18 PM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-8447	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						--	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Gulf State	
2. Name of Operator						9. Well No.	
Pubco Petroleum Corporation						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 869, Albuquerque, New Mexico 87103						Inbe Penn	
4. Location of Well							
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 587.4 FEET FROM						12. County	
THE West LINE OF SEC. 18 TWP. 11S RGE. 34E NMPM						Los	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-17-66		11-19-66		12-2-66		KB 4212	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
GR 4200		9850		9808		--	
23. Intervals Drilled By Rotary Tools						24. Producing Interval(s), of this completion - Top, Bottom, Name	
0 - 9850						Bough "C", 9766-9780	
25. Was Directional Survey Made						27. Was Well Cored	
No						No	
26. Type Electric and Other Logs Run						28. CASING RECORD (Report all strings set in well)	
Sonic, Gamma Ray, Laterolog, Microlaterolog, Temp. Survey							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		48#		306		17"	
8-5/8		24 & 32#		4000		11"	
5-1/2		15.5 & 17#		9847		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
270 sx. Incore-Pozmix		None					
650 sx. Incore-Pozmix		None					
300 sx. Incore-Pozmix		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
None						9664	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Bough "C", 9766-9780, 76 jets							
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
9766-9780		1000 gal. 28% HCl					
33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Producing	
12-2-66		Flowing					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
12-3-66		24		32/64		250	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
150 - 250		Pkr.		250		150	
Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
150		50		48°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Will be sold to Warren Petroleum Corp.						R. L. Wallace	
35. List of Attachments							
All electric logs and temperature survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Charles E. Ramsey, Jr.		Area Production Manager				December 6, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 28 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 100.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blindevy	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Chinle	T. Permian	T. T.
T. Cisco (Bough C)	9762	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
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See Electric Logs.