NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE HOBBS OFFECTIVE C- 65 FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LEC 1 19 PN '66 AND U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Pubco Petroleum Corporation Address 87103 P. O. Box 869, Albuquerque, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State Inbe Penn. E-8447 Gulf State Location Feet From The North Line and 587.4 Feet From The West 1980 County 34E NMPM, 118 Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🌋 P. O. Box 1725. Hidland, Texas less Give address to which approved copy of this form is to be sent) Pan American Petroleum Corp. (trucks) of Authorized Transporter of Casinghead Gas X or Dry Ga P. O. Box 1589, Tulsa, Oklahoma Warren Petroleum Corp. Is gas actually connected? Twp. Rge. If well produces oil or liquids, Est. January, 1967 34E No 18 113 E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Flug Back Same Resty. Diff. Resty. New Well Deepen Oil Well Workover Gas Well Designate Type of Completion - (X) X X P.B.T.D. Total Depth Date Comp., Ready to Prod. Date Spudded 9808 9850 12-2-66 10-17-66 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Bough "C" 9797 KB 4212, GR 4200 9766 Depth Casing Shoe Perforations 9847 Bough "C" 9766-9780 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 270 306 17" 13-3/8 650 11^{|||} 4000 8-5/8 300 9847 5-1/2 *7-7/8*" 9797 2-3/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Flow 12/3/66 12/2/66 Choke Size Casing Pressure Tubing Pressure Length of Test 32/64 Pkr 150 - 250 psig 24 hrs. Gas - MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test 150 50 250 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Proc. Test-MCF/D Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jr . (Signature)

Area Production Manager

(Title)

December 5, 1966

(Date

OIL CONSERVATION COMMISSION

APPROVED	, 19
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TITLE/	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply