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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 7 1 10 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. R-8447
7. Unit Agreement Name --
8. Farm or Lease Name Gulf State
9. Well No. 1
10. Field and Pool, or Wildcat Inbe Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pubco Petroleum Corporation
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 587.4 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 11S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4200.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-66 Set 302 joints of 17# N-80, 17# J-55, and 15.5# J-55 csg. @ 9847'. Cemented with 150 sacks 50-50 Incore-Pozmix containing 6% gel and 0.75% CFR-2, and 150 sacks 50-50 Incore-Pozmix containing 2% gel and 8 lbs. salt/sack. Preceded cement with 500 gal. mud flush. Had good circulation throughout job. Float held O.K. Plug down @ 11:15 P.M., 11/20/66. WOC 12 hrs. and ran temperature survey. Top of cement at 8150 ft.

11-29-66 WOC 7 days. Cleaned out 5-1/2" csg. to PSTD 9808' and pressure tested to 2500 psig for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Ramsey, Jr. TITLE Area Production Manager DATE December 5, 1966

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: