to Appropriate District Office	State of N w Ene., Minerals and N ral			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		WELL API NO.	- <u>-</u> b-447 49
DISTRICT II	P.O. Box 2 Santa Fe, New Mexic		30-025-2	21889
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III			5. Indicate Type of I	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas L K-	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERV	CES AND REPORTS ON W POSALS TO DRILL OR TO DEEP VOIR. USE "APPLICATION FOR 101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Un	nit Agreement Name
1. Type of Well: OIL WELL A GAS WELL	OTHER		Bag	ley State
2. Name of Operator			8. Well No.	
National Coop. Ref 3. Address of Operator	inery Assoc.			1
415 W. Wall, Suite 2215, Midland, TX 79701			9. Pool name or Wild Bagley H	ka t Permo Penn, North
4. Well Location Unit Letter <u>H</u> : 66	0_ Feet From TheEast	Line and 1980) Feet From TI	North
Section 16	Township 11-S	- 33-E	Ŧ	
	rownaup	Range 33-L uer DF, RKB, RT, GR, etc.)	NMPM 1	Lea County
	4284'			<u> </u>
1. Check A	ppropriate Box to Indicat		-	
	ENTION TO:	SUB	SEQUENT RE	PORT OF:
				TERING CASING
EMPORARILY ABANDON * X	CHANGE PLANS			UG AND ABANDONMENT
ULL OR ALTER CASING		CASING TEST AND CE		
DTHER:	[ary Abandon W	lell
12 Describe Proposed or Completed Operation				
The province i topology of completed operation				
work) SEE RULE 1103.	nis (Clearty state all pertinent details,	and give pertinent dates, inclus	ling estimated date of su	arting any proposed
* NM Oil Conservat	ion Division in Hobb. was given to proceed	s, NM notified 4-		
* NM Oil Conservat Verbal approval	ion Division in Hobb	s, NM notified 4-		
* NM Oil Conservat Verbal approval Perforations:	ion Division in Hobb was given to proceed	s, NM notified 4- with work.	26-91 of inte	nt to TA well.
* NM Oil Conservat Verbal approval Perforations: Set CIBP @ 8550' 8535'. Pressure Test:	ion Division in Hobb was given to proceed 8653' - 8686'	s, NM notified 4- with work. (2 sx) on top of ng to 540 psi, in	26-91 of inte CIBP, top of	ent to TA well. cement @
* NM Oil Conservat Verbal approval Perforations: Set CIBP @ 8550' 8535'. Pressure Test:	ion Division in Hobb was given to proceed 8653' - 8686' , dumped 15' cement Pressured up on casi to 530 psi. Tested	s, NM notified 4- with work. (2 sx) on top of ng to 540 psi, in 6-11-91.	26-91 of inte CIBP, top of a 30 minutes b	ent to TA well. cement @
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* NM Oil Conservat. Verbal approval Perforations: Set CIBP @ 8550' 8535'. Pressure Test: I hereby certify that the information above is true a SKONATURE Cance A. Be TYPE OR FRINT NAME	ion Division in Hobb. was given to proceed 8653' - 8686' , dumped 15' cement Pressured up on casi to 530 psi. Tested Witnessed by [*] Jack Gr Charts given to [*] Jack and complete to the best of my knowledge a	s, NM notified 4- with work. (2 sx) on top of ng to 540 psi, in 6-11-91. Tiffin w/BLM - Hol Griffin at time ad beief.	26-91 of inte CIBP, top of a 30 minutes b obs, NM of test.	ent to TA well. cement @ oled down 6-17-91
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