

ENERGY AND MINERALS DEPARTMENT

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Oil Conservation Division

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
National Cooperative Refinery Association

Address
2215 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

effective 1-1-83 Western Crude Oil, Inc. name change to Getty Trading and Transportation Co.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Bagley State

Well No.
1

Pool Name, Including Formation
Bagley Penn, North

Kind of Lease
State, Federal or Fee State

Lease No.
K-2604

Location

Unit Letter
H

660 Feet From The
East

Line and
1980

Feet From The
North

Line of Section
16

Township
11-S

Range
33-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil
Getty Trading and Transportation Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1142, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas
Warren Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Oklahoma 74101

If well produces oil or liquids, give location of tanks.

Unit
G

Sec.
16

Twp.
11-S

Rge.
33-R

Is gas actually connected?
Yes

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. L. Hinson

District Production Superintendent

January 12, 1983

OIL CONSERVATION DIVISION

APPROVED
JAN 14 1983

BY
OIL & GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 13 1983

O.C.D.
HOABS OFFICE