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**HOBBS OFFICE O.C.C.**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-7332</b>	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
<b>Stoltz &amp; Company</b>						<b>1</b>	
3. Address of Operator						10. Field and Pool, or Wildcat	
<b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>						<b>N. Bagley Middle Penn</b>	
4. Location of Well						12. County	
UNIT LETTER <b>0</b> LOCATED <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM						<b>Lea</b>	
THE <b>South</b> LINE OF SEC. <b>22</b> TWP. <b>11 S</b> RGE. <b>33 E</b> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
<b>8/31/66</b>		<b>9/26/66</b>		<b>10/31/66</b>		<b>4261 KB</b>	
19. Elev. Casinghead							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
<b>10,162</b>		<b>10,157</b>				<b>0 - TD</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
<b>9696-9700</b>						<b>Yes</b>	
26. Type Electric and Other Logs Run						27. Was Well Cored	
<b>Gamma Ray, Sonic, Laterolog, Microlaterolog</b>						<b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>13 3/8</b>	<b>48#</b>	<b>350</b>	<b>15</b>	<b>350</b>	<b>None</b>		
<b>8 5/8</b>	<b>24#</b>	<b>3759</b>	<b>10 3/4</b>	<b>200</b>	<b>None</b>		
<b>4 1/2</b>	<b>11.6#</b>	<b>10,161</b>	<b>7 7/8</b>	<b>600</b>	<b>None</b>		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8</b>	<b>9500</b>	<b>9500</b>
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>9696-9700</b>				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<b>9696-9700</b>		<b>1000 gal reg acid.</b>	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>10/31/66</b>		<b>Pump</b>				<b>Producing</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>10/31-11/1/66</b>	<b>24</b>	<b>--</b>	<b>240</b>	<b>240</b>	<b>216</b>	<b>420</b>	<b>900</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>Pump</b>	<b>Pkr</b>	<b>240</b>	<b>240</b>	<b>216</b>	<b>420</b>	<b>46.8</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
<b>Vented</b>						<b>H. W. Carson</b>	
35. List of Attachments							
<b>1 copy logs in item 26</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>A. L. Smith</b>				TITLE <b>Agent</b>		DATE <b>11/21/66</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, it is to be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1705</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9832</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2370</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2460</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3697</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5117</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6500</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7227</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8887</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface sands				
330	1705	1375	Red Bed & Sand				
1705	2460	755	Anhydrite, Shale & Salt				
2460	2575	115	Sand & Lime				
2575	3700	1125	Anhydrite & Shale				
3700	5120	1420	Lime & Dolomite				
5120	6500	1380	Dolomite & Sand				
6500	7225	725	Dolomite, Shale & Sand				
7225	7810	585	Dolomite & Shale				
7810	8885	1075	Lime & Dolomite				
8885	10162	1277	Lime & Shale				